

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025-01806
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Meta Schmidt
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4254 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Western Reserves Oil Company Inc.
3. Address of Operator P. O. Box 993, Midland, TX 79702
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>3</u> Township <u>9S</u> Range <u>34E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-Entry Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED DAILY DRILLING REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Engineer DATE 2-21-95

TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 915 683-5533

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE MAY 16 1995

CONDITIONS OF APPROVAL, IF ANY:

02-13: Drlg cmt at 780'. Very slow drlg. Reverse pump broke down. While down for repair, POH w/bit. Outside of bit worn out. RIH w/retip 7 7/8" bit. Finish exchanging pump on reverse unit. Resume drlg. Present depth 874'.

02-14: Drlld from 874' to 1041'. Getting a lot of redbed. Drlg 30' per hour from 900' to 1041'. Too much redbed present to be inside casing. POH w/tbg & bottomhole assembly. Drill collars and first 3 jts of tbg are shined up & cut up externally. Pipe has obviously been rubbing against csg. Tally on pipe and bottomhole assembly along with scored pipe coincides with shot spot in 8 5/8" csg that was previously shot by BTA when plugging well in 1979. BTA