

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01810
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name A. T. Hutcherson
2. Name of Operator Western Reserves Oil Company Inc.	
3. Address of Operator P. O. Box 993, Midland, TX 79702	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>9S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4257 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-20-95: MIRU Pride Petroleum services to P&A well. POH w/2 7/8" tbg. RIH w/5 1/2" CIBP on tbg. Set CIBP @ 4569' GL. Circ hole w/10 ppg salt mud & then spot 25 sk "C" neat plug on top of CIBP @ 4564'. POH w/tbg. Stand 3000' in derrick & LD rest in singles. ND tbg head & rig up equipment for pulling 5 1/2" csg.

2-21-95: ND 5 1/2"x2 7/8" wellhead. Install 5 1/2" lift sub. Lift 5 1/2" off slips & pull stretch. Calculate approx 3000' of free csg. Run slick line w/nitro shct can to 3016'. Shoot pipe & commence pulling 5 1/2" csg. Pulled 45 jts & tongs broke down. SD for repairs.

2-22-95: Finish pulling 5 1/2" csg, total of 78 jts. Rig dn csg tools. RIH w/tbg to 3065' (5 1/2" stub @ 3016'). Load hole w/brine gel & spot 35 sk "C" neat cmt plug. Pull 72 jts tbg & WOC. Tag cmt plug w/slick line @ 2925'. Run tbg to 850' & load hole w/brine gel. Spot 35 sk "C" neat plug. Pull tbg to 500' & WOC. Tag plug @ 715' w/slick line. Spot 500 sk "C" neat plug @ 500'. SION. WOC.

(REPORT ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Engineer DATE 2-28-95

TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 915 683-5533

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE MAY 16 1995

CONDITIONS OF APPROVAL, IF ANY:

2-23-95: Tag plug w/slick line @ 252'. Pump 10 sk "C" neat plug @ surface in 8 5/8" casing stub. Cut off 8 5/8" x 5 1/2" wellhead & weld on steel cap & dry hole marker. Cover pit & ditch. Dig up dead man anchors & cut them off 1' below ground level. Release all rental equipment.

FINAL REPORT.

RECEIVED

CHAS. HOBBS
OFFICE