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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-2652</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <b>Salt water disposal well</b>	7. Unit Agreement Name
2. Name of Operator <b>New Mexico Salt Water Disposal Company, Inc.</b>	8. Farm or Lease Name <b>Magnolia Four Lakes</b>
3. Address of Operator <b>Box 566, Roswell, New Mexico 88201</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>10S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dry hole - wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4197' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR REPER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Completion as disposal well <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled to 13,144' by Magnolia Petroleum and abandoned 8/14/51. 13-3/8" casing was set at 350' and cement circulated. 9-5/8" casing was set at 4258' and cement circulated. We drilled plugs to bottom and set a 7-inch liner from 4109' to 13,125' and cemented with 400 sacks 50/50 Poz plus 4% gel and 100 sacks neat cement. Top of cement logged by John West Engineering at 9080'. 9951' of 4 1/2-inch plastic coated drill pipe was set on a Baker Anchor Catcher with 30,000 lbs. weight on hangar and 127,000 lbs. on casing head. The drill pipe will be used as an injection string. Well was drilled in to the Devonian formation to total depth of 13,478'. This leaves 353' of the Devonian formation open in a 6-1/8" hole. Well was acidized and put on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Charles C. Loveless, Jr.**

SIGNED **Charles C. Loveless, Jr.** TITLE **President**

DATE **March 17, 1969**

APPROVED BY **[Signature]** TITLE **SUPERVISOR**

DATE **APR 1 1969**

CONDITIONS OF APPROVAL, IF ANY: