

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-01824
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-5606
7. Lease Name or Unit Agreement Name	
Blitzen AUB State	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4184' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 16 Township 11S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4184' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud on re-entry, production casing, ☒  
perforate & acidize

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-17-2000 - Dig out cellar, cut off and dress top of 8-5/8" casing. Welded on 8-5/8" X 11" 5K head. Set new cellar and anchors.  
2-18-2000 - Moved in re-entry equipment.  
2-19-2000 - Set on 10" 5K BOP. Nippled up BOP & manifold.  
2-20-2000 - Moved in and rigged up pulling unit. Tested BOP and manifold to 500 psi low & 5000 psi high.  
2-21-2000 - Prep to spud in.  
2-22-2000 - TIH with bit (7-7/8") and 4-3/4" drill collars and spudded on surface plug at 2:30 PM 2-21-2000. Drilled 10' of cement and started pushing plug down. Would not go down unless rotating pipe. Washed down to 152'. Shut well in.  
2-23-2000 - Washed down 1 drill collar. Had returns coming up around 8-5/8" in cellar. No returns to shaker. Pushing junk down to 390'. TOOH. Found 8-5/8" collar that was on tie back was broken all the way around. Nippled down BOP stack. Picked up mud cross and head with piece of 8-5/8" casing that we cut off. Laid down same. Dug out rock bottom

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 17, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: