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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO CURE OR TO CURE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PLUG BACK (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
LAYTON ENTERPRISES, INC.
3. Address of Operator
3103 79th ST. LUBBOCK, TEXAS 79423
4. Location of Well
UNIT LETTER *N* *330* FEET FROM THE *SOUTH* LINE AND *2310* FEET FROM
THE *WEST* LINE, SECTION *11* TOWNSHIP *9S* RANGE *35E* NMPM.

7. Unit Agreement Name
8. Form or Lease Name
BETINBOUGH B
9. Well No.
1 2
10. Field and Pool, or Wildcat
BOGGS FARM POOL
12. County
LEA

15. Elevation (Show whether DF, RT, GR, etc.)

9131 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SCHEMATIC WELL DIAGRAM

INTEND TO PLUG AND ABANDON WELL AS FOLLOWS:

- 1. PUMP 100 SK PLUG THROUGH TUBING - FOLLOW WITH WIPER PLUG WHICH WILL STOP AT COLLAPSE POINT*
- 2. CUT 2 3/8" TUBING ABOVE PLUG*
- 3. SPOT 50 SK PLUG IN AND OUT OF 5 1/2" TOP @ 9105*
- 4. CUT & PULL 7 5/8" CASING AT ± 980 (TOP OF CEMENT)*
- 5. SPOT 75 SK PLUG IN AND OUT OF 7 5/8" SUE AT ± 980*
- 6. SPOT 10 SK PLUG AT SURFACE AND SET MARKER*
- 7. CLEAR AND LEVEL LOCATION & PITS*

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

NOTE: HOLE WILL BE FILLED WITH MUD LUGEN FLUID CEMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Donald L. Layton* TITLE *PRESIDENT* DATE *5-11-80*

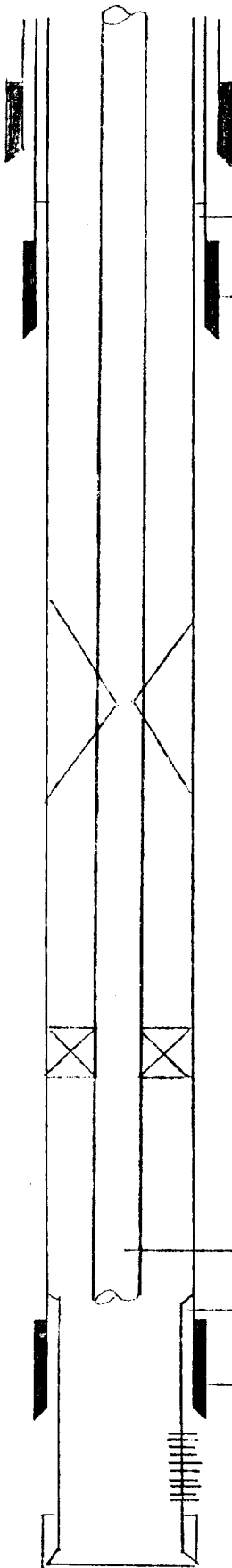
APPROVED BY *Larry Sexton* TITLE *Dist. L. Supv.* DATE *AUG 15 1980*

CONDITIONS OF APPROVAL, IF ANY

BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE 8-11-80 WELL NO. 2 LEASE BETHBOUGH "B" FIELD LOUGH TERNON T-1



10 $\frac{3}{4}$ " CASING @ 478 CEMENT CIRCULATED

TOP OF 5 $\frac{1}{2}$ " LINER @ 4105-9747 CEMENT CIRCULATED

7 $\frac{5}{8}$ " CASING @ 7240 TOP CEMENT @ 980

5 $\frac{1}{2}$ " CASING IS COLLAPSED AROUND 2 $\frac{7}{8}$ " TUBING AT $\pm$ 7200' —

2 $\frac{7}{8}$ " TUBING IS PARTIALLY COLLAPSED BUT CAN STILL PUMP FLUID THROUGH IT —

TUBING IS STUCK AT COLLAPSE POINT - UNABLE TO GET ANY MOVEMENT

5 $\frac{1}{2}$ " PACKER SET AT 9358

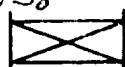
TUBING @ 9680

4" LINER 9656-9758

5 $\frac{1}{2}$ " LINER 4105-9747 CEMENT CIRCULATED

PERFS 9749-58

TD 9758



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION