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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **Re-entry**

7. Unit Agreement Name

8. Farm or Lease Name
Betenbough

9. Well No.
2

10. Field and Pool, or Wildcat
Bough Permo-Penn.

2. Name of Operator
McGrath & Smith, Inc.

3. Address of Operator
418 Bldg. of Southwest, Midland, Texas 79701

4. Location of Well

UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **12** TWP. **9-S** RGE. **35-E** NMPM

12. County
Lea

15. Date Spudded **7-22-69** 16. Date T.D. Reached **7-28-69** 17. Date Compl. (Ready to Prod.) **9-22-69** 18. Elevations (DF, RKB, RT, GR, etc.) **GL 4120, KB 4130** 19. Elev. Casinghead

20. Total Depth **11,569** 21. Plug Back T.D. **9,618** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **All** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9,596-9,616 Bough C

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-N

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54	354	17 1/2	375 Sx. Circ.	0
9-5/8"	40	6,200	12 1/4	4,500 Sx. Circ.	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7	4,493	9,641	775	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	9,553	9,477

31. Perforation Record (Interval, size and number)

9,596-9,601	2 JSPF
9,608-9,616	2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9,596-9,616	500 Acid

33. PRODUCTION

Date First Production **9-17-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test **9-22-69** Hours Tested **24** Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. **132** Gas - MCF **66** Water - Bbl. **514** Gs - Oil Ratio **500**

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. **132** Gas - MCF **66** Water - Bbl. **514** Oil Gravity - API (Corr.) **45°**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Leroy Collins**

35. List of Attachments
GR-N Log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. B. Taylor TITLE Sup't. DATE 9-24-69

