OF COPIES RECEIVED		i	
DISTRIBUTION			L
NTA FE			
ILE			
u.s.g.s.			<u> </u>
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		<u> </u>	1
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

NTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
J.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		PAL GAS	
AND OFFICE	AUTHORIZATION TO TRAIS	OF ORT OIL AND TATIO	THE ONE	
RANSPORTER OIL			·	
GAS	7			
PERATOR	-			
PRORATION OFFICE				
McGrath & Smith, Inc			10.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	
ddress	G 11 11 Milland Torres	79701		
_	Southwest, Midland, Texas	Other (Please explain	n)	
leason(s) for filing (Check proper box	Change in Transporter of:		ransporter from Mobil Oil	
Recompletion	Oil X Dry Gas		to Mobil Pipe Line Co. This	
Change in Ownership	Casinghead Gas Condens	change to be	effective 2-13-70.	
change of ownership give name				
d address of previous owner				
ECODIDATION OF WELL AND	IFASE			
ESCRIPTION OF WELL AND ease Name	Well No. Pool Name, Including Fo.		of Lease No.	
Federal 13	1 Bough Permo E	Penn State,	Federal or Fee Federal NM014995	
ocation / D 66	N.	660	W	
Unit Letter / D 66	Feet From The N Line	e andFee	From The	
Line of Section 13 To	ownship 9-S Range	35-E , NMPM,	Lea County	
Line of Section				
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Cine address to which	h approved copy of this form is to be sent)	
Name of Authorized Transporter of Of	or Condensate			
Mobil Pipe Line Co. Name of Authorized Transporter of Co	isinghead Gas or Dry Gas	P.O. Box 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Con		P.O. Box 1589, Tu	lsa, Oklahoma	
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?		
i well produces of or riquids, give location of tanks.	D 13 9-S 35-E	No	est. 10 days	
this production is commingled w	ith that from any other lease or pool,	give commingling order numb	er:	
COMPLETION DATA	Oil Well Gas Well		epen Plug Back Same Res'v. Diff. Res	
Designate Type of Complet	ion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Palmation	105 011, 011 1 1,		
Perforations			Depth Casing Shoe	
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTRISET		
		<u> </u>		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)	
Date First New Oil Run 10 Tunks	34.0			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Ggs-MCF	
Actual Prod. During Test	Oil-Bbls.	water - Dots.		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
•		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Since-12)	G.1020 5122	
		OIL CON	SERVATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE ·) OIL CON	LL D/U	
• • • · · · · · · · · · · · · · · · · ·	d regulations of the Oil Conservation	APPROVED	, 19	
and the transfer and an appropriate	t with and that the injuringuous kives		Manies	
above is true and complete to	the best of my knowledge and belief.	, TE	Variable francis	
		TITLE		
125 1		This form is to be	filed in compliance with RULE 1104.	
Mylayton			for allowable for a newly drilled or deepe accompanied by a tabulation of the devia	
	ignature)	I tests taken on the Well	IN SCORGERCA WITH ROCE	
Sup't	(Title)	All sections of this able on new and recom	s form must be filled out completely for al pleted wells.	
	# *****/	=010 011 11011 =110 101011	and the street of our	

(Date)

2-9-70

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.