

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 21, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MAGNOLIA PIPELINE COMPANY Capps-Federal Well No. 6, in 3/4" 1/4" 1/4"

(Company or Operator)

M Unit Letter, Sec. 13, T. 9-S, R. 3-E, NMPM., Bough Pool

Lea

County. Date Spudded 6-13-57 Date Drilling Completed 8-18-57

Please indicate location:

Elevation 4214 ft. Total Depth 9625 PBD 9623

Top Oil/Gas Pay 9591 Name of Prod. Form. Bough "0"

PRODUCING INTERVAL -

Perforations 9591-9608

Open Hole - Depth 9625 Casing Shoe 9608 Depth Tubing 9608

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 201 bbls. oil, - bbls water in 24 hrs, - min. Size 12/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal - 15% 1ST Acid

Casing 1 1/2" Tubing 30000 Date first new 8-19-57
Press. 10000 oil run to tanks

Oil Transporter MAGNOLIA PIPELINE COMPANY

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	434	400-01 r.p.
7 5/8	4160	1800
5 1/2	5768	300-Top
1 1/2 liner	9635	160-Bottom

Remarks: GRAVITY - 48° API @ 60° F
TUBING PRESSURE - 750 PSIG
GAS-OIL RATIO - 137/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 21, 1957

MAGNOLIA PIPELINE COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. J. Evans (Signature)

By: [Signature]

Title: District Petroleum Engineer

Send Communications regarding well to:

Title:

Name: P. O. Box 2106 - Hobbs, New Mexico

Address: