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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <u>Re-entry</u>	7. Unit Agreement Name
2. Name of Operator <u>Tenneco Oil Company</u>	8. Farm or Lease Name <u>Allen</u>
3. Address of Operator <u>Box 1031 Midland, Texas 79701</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Brick (Perm Perm)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4130 GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

12-1-69
 ran 310 yds 5 1/2" 17# N-80 + K-55 csg. to 9860'.
 Cemented as follows: 250 gal. of mud flush followed
 by 5 bbls. of fresh water. mixed & pumped 120 spd of
 50-50 Poz-mix-mud containing 4% gel & 7" salt
 cement slurry followed by 75 spd of class "C" containing
 68 gal. of latex. Plug down @ 7:00 P.M. 11-30-69.
 Pressure tested casing to 1800 PSI for 30 minutes
 after WOC 8 hours. Held O.K. Mixing temperature
 mixing temperature 72°. Formation temp. 158°. Estimated
 compressive strength after WOC 8 hrs. is 900 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Hatfield TITLE Production Clerk DATE December 5, 1969
 APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE DEC 8 1969
 CONDITIONS OF APPROVAL, IF ANY: