

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR Gulf Oil Corporation 3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL, Section 11, 9-S, 36-E		5. LEASE DESIGNATION AND SERIAL NO. LC-067771-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Mills Federal 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT Allison Abo & Penn 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, 9-S, 36-E 12. COUNTY OR PARISH Lea 13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4051' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Plug & Abandon		WATER SHUT-OFF	<input type="checkbox"/>
		FRACTURE TREATMENT	<input type="checkbox"/>
		SHOOTING OR ACIDIZING	<input type="checkbox"/>
		(Other)	<input type="checkbox"/>

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12,447' TD, 9850' PB.

Pull producing equipment. Set CI BP at 9600' and cap with 21 sack, 100' cement plug to 9500', abandoning Allison Penn open hole interval 9670' to 9850'. Set CI BP at 8900' and cap with 8 sack, 35' cement plug to 8865', abandoning Allison Abo perforations 8970' to 8990'. Test casing with 500#, 30 minutes. Load hole with abandonment mud. Spot 25 sack cement plug from 7775' to 7655'. Cut and recover 7" casing from approximately 4000'. Spot 31 sack, 100' cement plug across casing stub. Load hole with abandonment mud. Spot 35 sack cement plug from 2250' to 2150'; 22 sack cement plug from 50' to surface. Install dry hole marker and clean location. Surface will be restored as mutually agreed with land owner.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

18. I hereby certify that the foregoing is true and correct

SIGNED D. V. Berlin TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED
AS AMENDED
SEP 2 1976
ARTHUR R. BROWN
DISTRICT ENGINEER**

*See Instructions on Reverse Side

RECEIVED

SEP 1970
CL CONSERVATION BOARD
MEMPHIS, TN

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Gulf Oil Corp.

Well: No. 1 Mills Federal

Lease No. L.C. 067771-A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. Place additional 25 sack cement plug in interval 5500-5600 feet.
6. If no pipe is pulled place 31-sack plug in interval 4150-4250 feet instead of at casing stub.

RECEIVED

1970

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1970, N. D.