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JAN 19 1951

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

OIL CONSERVATION COMMISSION
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	XX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 18, 1951

Amarillo, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Oil Development Company of Texas SFP RR No. 1-22 Well No. 1-22 in the

C SE SW of Sec. 22, T. 9S, R. 36 E, N. M. P. M.,

Crossroads Pennsylvanian Field Lea County.

The dates of this work were as follows: Dec. 3, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on December 2 1950

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Dowell acidized with 1000 gal. 15% Nonemulsion Low Tension acid; electric pilot 2 feet off bottom, Total plug back depth was 9660 ft. - old T. D. was 9663 ft. in shale. Pay from 9655 to 9659.5 ft. Swabbed 100 bbls. of oil and 90 to 110 bbls. of water per day. Swabbed and tested until December 19, 1950; production varied from 90 to 114 bbls. of oil per day with 80 to 110 bbls. of water per day. Well would not flow continuously, only by heads up to an hour. Waited on pumping unit until Jan. 8, 1951. Well placed on long stroke Axelson Hydraulic pumping unit on Jan. 12, 1951.

Witnessed by J. C. Edwards J. P. Gibbins, Inc Driller

Subscribed and sworn before me this

18th day of January, 1951

M. J. Kuster
Potter County Notary Public

My commission expires June 1, 1951

I hereby swear or affirm that the information given above is true and correct.

Name L. J. Gude

Position Gen. Supt.

Representing Oil Development Company of Texas
Company or Operator

Address 900 Polk Amarillo, Texas

Remarks:

APPROVED

Date JAN 19 1951

Bog Yorkraup
Oil & Gas Inspector

Title

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OIL CONSERVATION COMMISSION
HOBSB-OFFICE

DUPLICATE OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on water shut-off	

January 18, 1951

Amarillo, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Oil Development Company of Texas **SFP RR** Well No. **1-22** in the
Company or Operator Lease

C SE SW of Sec. **22**, T. **9 S**, R. **56 E**, N. M. P. M.,
Crossroads Field **Lee** County.

The dates of this work were as follows: **December 3 1950** to **Dec. 14, 1950**

Notice of intention to do the work was (was not) submitted on Form C-102 on **Nov. 27** 19. **50**

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran Dowell caliper, showed large cavity in bottom three ft. in sloughing shale. Ran Dowell spinner survey; results not positive as to whether or not leak was in casing seat. Ran hydromite plug 9663 ft. to 9659.5 ft. in shale section. Dumped gravel above hydromite plug, 9659.5 to 9651.5 ft. Placed 8 ft. of Cal-seal plug or to 9643.5 ft. Drilled plug after perforating 7" OD casing at 9641 ft. and squeezing about 50 sax of cement outside casing. Tested casing before squeezing. Tested after drilling plug; then swabbed down DRY. Acidised with 1000 gals. LT Dowell acid; swabbed approx. 100 bbls oil and 110 bbls. water per 24 hours.

Witnessed by **J. C. Edwards** **J. P. Gibbins, inc** Driller
Name Company Title

Subscribed and sworn before me this

18th day of **January**, 19 **51**

M. J. Kuster
Notary Public

Potter County, Texas

My commission expires **June 1, 1951**

I hereby swear or affirm that the information given above is true and correct.

Name **L. J. Guide**

Position **Gen. Supt.**

Representing **Oil Development Company of Texas**
Company or Operator

Address **900 Polk Amarillo, Texas**

Remarks:

SFP RR 1-22 placed on Amelson Hydraulic pumping unit on Jan. 12, 1951; now pumping 100 bbls. oil per day and over 200 bbls. of salty water.

APPROVED

Date JAN 19 1951

Ray J. ...
Name
Oil & Gas Inspector
Title