

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

November 13, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Co. Santa Fe Pacific "NE", Well No. 2, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 23, T. 9-S, R. 36-E, NMPM, Crossroads (Devonian) Pool
Unit Lester

Lea

County. Date Spudded 7-14-57 Date Drilling Completed 11-10-57

Please indicate location:

Elevation 4037 D.F. = 4023 G.L. Total Depth 12,231 PBD -

Top Oil/Gas Pay 12,226 D.F. Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations -

Open Hole 12,192-12,231 Depth Casing Shoe 12,192 Depth Tubing 11,926

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 315 bbls. oil, 0 bbls water in 24 hrs, - min. Size 12/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1000 gallons - 15 % LST acid

Casing Tubing 4500 Date first new

Press. Per. Press. 5200 oil run to tanks 11-11-57

Oil Transporter 1800 Magnolia Pipe Line Company

Gas Transporter

Remarks: Gravity - 44° @ 60° F

Tubing Pressure - 400 psig.

Gas Oil Ratio - 43.5/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: November 13, 1957

MAGNOLIA PETROLEUM COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. T. Evans
(Signature)

By: Title: District Petroleum Engineer

Send Communications regarding well to:

Title: Name: C. T. Evans

Address: Box 2406 - Hobbs, New Mexico