

23-50

JUN 18 1950
REGISTRY
NOBBS OFFICE

Form C - 104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	Y
M	N	O	P

Oil Well
 Gas Well
 Workover Well

Place Kermit, Texas
Date June 16, 1950
Designate UNIT well is located in

I
POOL Wildcat

NOTICE OF COMPLETION OF: (Lease) Yates Federal Well No. 1
1980 Feet from South Line 660 feet from East Line;
Section 31 Township 9-S Range 36-E

DATE STARTED June 17, 1948 DATE COMPLETED August 6, 1948
ELEVATION D. F. 4057 TOTAL DEPTH D. F. 4952 PBTD 4867
CABLE TOOLS _____ ROTARY TOOLS Yes
PERFORATIONS DEPTH 4830 - 4845 OR OPEN HOLE DEPTH _____

CASING RECORD

SIZE	<u>13-3/8" OD</u>	DEPTH SET	<u>356</u>	SAX CEMENT	<u>300</u>
SIZE	<u>9-5/8" OD</u>	DEPTH SET	<u>4949</u>	SAX CEMENT	<u>2200</u>
SIZE	<u>7" OD</u>	DEPTH SET	<u>3016</u>	SAX CEMENT	<u>300</u>

TUBING RECORD

SIZE 2" DEPTH 4861

ACID RECORD

NO. GALS.	<u>1000</u>	<u>1000</u>
NO. GALS.	<u>1000</u>	<u>2000</u>
NO. GALS.	<u>1000</u>	<u>3000</u>

SHOT RECORD

NO. QTS.	_____
NO. QTS.	_____
NO. QTS.	_____

FORMATION TOPS

T. Anhydrite	<u>2190</u>	T. Grayburg	_____	T. Miss.	_____
T. Salt	_____	T. San Andres	<u>4080</u>	T. Dev.	_____
B. Salt	_____	T. Glorieta	_____	T. Sil.	_____
T. Yates	<u>2850</u>	T. Drinkard	_____	T. Ord.	_____
T. Seven Rivers	_____	T. Wolfcamp	_____	T. Granite Wash	_____
T. Queen	_____	T. Penn.	_____	T. Granite	_____

OIL OR GAS PAY 4810 WATER _____

Initial Production Test _____ Pumping _____ Flowing _____
Test after acid or shot Since Comp. Date, accumulated Prod. from this well amounts to approximately 250 bbls.. The well has been abd.. Several months past it produced all water and no oil.
Initial Gas Volume _____

DATE first oil run to tanks or gas to pipe line December 14, 1948
PIPE LINE TAKING OIL Magnolia Pipe Line Company

REMARKS: _____ COMPANY Magnolia Petroleum Company

SIGNED BY Melvin Kuple
E 19 B

OIL CONSERVATION COMMISSION

BY: Melvin Kuple

JUN 23 1950

REGISTRY

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

RULE 112. REQUEST FOR ALLOWABLE (FORM C-104)