

TABULAR SUMMARY

All Wells Within One-Half Mile

C. W. Trainer - Morse "A" No. 1

Section 21, T10S, R37E

The Texas Company - Texas Gulf State Lea #3  
Unit P: 660' FSL & 660' FEL  
Spud 8/8/55, Comp. 11/26/55, Type: Dry & Abandoned  
Casing: 13 3/8" @ 344' w/400 sx, circ  
8 5/8" @ 4265' w/1200 sx  
TD 12,087 P & A 11/26/55  
Schematic attached

Section 27, T10S, R37E

Amerada Petroleum Corporation - State EB #2  
Unit C: 660' FNL & 1980' FWL  
Spud: 1/10/55, Comp. 3/18/55, Type: Oil Well  
Casing: 13 3/8" @ 338' w/250 sx, circ  
8 5/8" @ 4270' w/1500 sx, Top Cmt 1818  
5 1/2" @ 11,875' w/500 sx, Top Cmt 10,100  
TD 11,901 Open Hole 11,875-901  
Formation: Devonian  
Potential: 336 BOPD TA 2/12/63  
P & A 9/28/64 Cum Prod 158,465 bbls  
Schematic attached

Waggoner Exploration Company - State 27 #1  
Unit D: 660' FNL & 330' FWL  
Spud 10/22/75, Comp. 12/19/75, Type: Dry & Abandoned  
Casing: 13 3/8" @ 346' w/400 sx, circ  
8 5/8" @ 4241 w/450 sx  
TD 11,900 P & A 12/19/75  
Schematic attached

C. W. Trainer - Morse #1  
Unit E: 1980' FNL & 660' FWL  
Drilled by Amerada Petroleum Corp. - State EB #1  
Spud 6/24/54, Comp. 9/23/54, Type: Oil Well  
Casing: 13 3/8" @ 340' w/250 sx, circ  
8 5/8" @ 4270 w/1500 sx, Top Cmt 2444  
5 1/2" @ 11,930 w/200 sx, Top Cmt 11,100  
TD 11,930, PBD 11,844  
Perfs 11,755-11,834 Formation: Devonian  
Potential: 776 BOPD  
Dual for SWD into San Andres 5210-5260 11/15/68  
P & A 12/31/73 Cum Prod. 443,095 bbls  
Reentered 7/31/89 Perfs 11,784-11,783  
Potential: 400 BOPD  
Current Production: 9/91 Pump 32 BOPD