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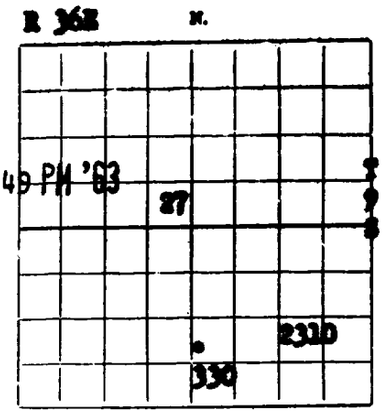
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SEP 27 2 49 PM '63

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Sunray DX Oil Company (Company or Operator) U.D. Sawyer (Lease)

Well No. 5, in SE ¼ of SW ¼, of Sec. 27, T. 9S, R. 36E, NMPM.

Crossroads Devonian Pool, Lea County.

Well is 330' feet from South line and 2310 feet from East line of Section 27. If State Land the Oil and Gas Lease No. is .....

Drilling Commenced 6-28, 1963 Drilling was Completed 9-26, 1963

Name of Drilling Contractor Noble Drilling Corp.

Address 1203 Petroleum Life Bldg. Midland, Texas

Elevation above sea level at DF 4033.5 The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from 4825 to 4874 (San Andres) No. 4, from ..... to .....

No. 2, from 12144 to 12175 (Devonian) No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	235'	WDW	-	-	
8 5/8	32	New	4186'	WDW	-	-	
5½	17,20,23	New	12177	WDW	-	12168-75	Prod Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½	13 3/8	235'	200	Pump	-	-
11	8 5/8	4186'	1035	Pump	-	-
7 7/8	5½	12177	225	Pump	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed Perfs 12168-75 w/250 gal LTNE acid

Result of Production Stimulation .....

Depth Cleaned Out .....

RECORD OF DRILL-STEM AND SPECIA TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing 9-26, 19 63

OIL WELL: The production during the first 24 hours was 443 barrels of liquid of which 96 % was was oil; 4 % D.M. ; 0 % water; and 0 % was sediment. A.P.I. Gravity 44 Deg.

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy	T. Devonian 12,144	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2805	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4090	T. Granite	T. Dakota
T. Glorieta	T. Rustler 2188	T. Morrison
T. Drinkard	T. Atoka 11330	T. Penn
T. Tubbs	T. Woodford 12010	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss 11530	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	1042	1042	Redbed
1042	2181	1139	Redbed & Anhy
2181	2680	499	Redbed, Anhy, Salt
2680	3580	900	Anhy, Salt
3580	3870	290	Anhy
3870	4692	822	Anhy
4692	6148	1456	Lime
6148	6698	550	Lime, Sand
6698	7656	958	Lime
7656	7800	144	Lime, Shale
7800	8496	696	Shale
8496	8715	219	Lime, Shale
8715	9623	908	Lime
9623	9664	41	Lime, Shale
9664	9985	321	Lime
9985	10069	84	Lime, Shale
10069	11027	958	Lime
11027	11097	70	Lime, Shale
11097	11142	45	Lime
11142	11262	120	Lime, Shale
11262	11320	58	Lime
11320	11352	32	Lime, Sand
11352	11365	13	Lime, Shale
11365	11477	112	Lime, Sand
11477	11822	345	Lime
11822	11850	28	Lime, Chert
11850	11903	53	Lime
11903	12073	170	Lime, Shale
12073	12124	51	Shale
12124	12143	19	Lime, Shale
12143	12158	15	Lime
12158	12168	10	Shale, Lime
12168	12180	12	Sand, Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

V. R. Mayabb 9-27-63

Company or Operator Sunray DX Oil Company Address Box 128, Hobbs, New Mexico (Date)

Name V. R. Mayabb Position or Title District Engineer