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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 9943	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Salt water disposal well	7. Unit Agreement Name
2. Name of Operator Cities Service <del>Co</del> Company	8. Farm or Lease Name Mescalero
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. SWD #1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4340' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4400' Dolomite; PBTD 4120'. This well was plugged and abandoned in the following manner:

- MIRU casing puller, pulled tubing.
- Set 50 sack cement plug from 4001' - 3400'.
- Ran SV EZ drill retainer to 3000'. Pumped in 250 sacks Class C cement - 225 sacks in formation, 15 sacks below retainer and 10 sacks above retainer. TC at 2880'.
- Cut 4 1/2" casing at 825' and pulled 26 joints.
- Set 8-5/8" SV EZ drill retainer at 800'. Perf. 4 holes in 4 1/2" casing at 1650'.
- Pump in 250 sacks Class H cement - 165 sacks in formation, 75 sacks below retainer, 10 sacks above retainer.
- Spot 20 sacks cement from 62' to surface. Install 4" dry hole marker.

Nathan Clegg with NMOCC witnessed job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Operation Manager DATE September 30, 1976

APPROVED BY John W. Runyan TITLE General DATE October 1977

CONDITIONS OF APPROVAL, IF ANY: