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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

(DEVIATION SURVEYS ON BACK SIDE)

I. OPERATOR

Operator: San American Petroleum Corp.
 Address: Box 68, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: FEDERAL "A" Well No.: 4 Pool Name, including Formation: UNDESIGNATED DEVONIAN Kind of Lease: FED
 Location: _____
 Unit Letter: L; 2300 Feet From The SOUTH Line and 990' Feet From The WEST Line of Section 13, Township 9-S Range 35-E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
The Permian Corp. (Trucks) Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland Texas
 Name of Authorized Transporter of Casinghead Gas or Dry Gas

If well produces oil or liquids, give location of tanks. Unit L Sec. 13 Twp. 9 Rge. 35 Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded <u>2-6-65</u>	Date Compl. Ready to Prod. <u>5-1-65</u>	Total Depth <u>11991'</u>	P.B.T.D. _____					
Pool <u>Undesignated</u>	Name of Producing Formation <u>Devonian</u>	Top Oil/Gas Pay <u>11940'</u>	Tubing Depth <u>11963'</u>					
Perforations <u>11940-11991 w/2SPF</u>	Depth Casing Shoe <u>11,940'</u>							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>449'</u>	<u>475</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>4950'</u>	<u>2450</u>
<u>8 3/4"</u>	<u>7"</u>	<u>11940'</u>	<u>1300</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks <u>5-1-65</u>	Date of Test <u>5-2-65</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24</u>	Tubing Pressure <u>280</u>	Casing Pressure <u>-</u>	Choke Size <u>14/64"</u>
Actual Prod. During Test	Oil - Bbls. <u>434</u>	Water - Bbls. <u>55 BLW</u>	Gas - MCF <u>25</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

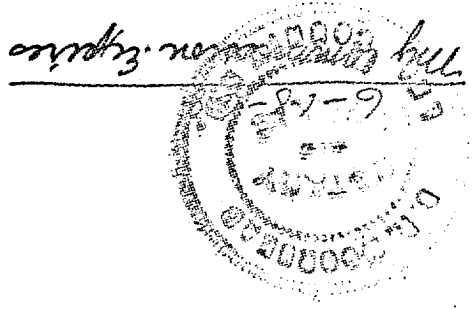
Area Foreman
 (Signature)
Area Foreman
 (Title)
5-4-65
 (Date)

(p+8)
 014-NMOCC 1-505p (Date)
 1-1-65

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.



My commission expires

*W.R. ...
 ...
 ...*

... to this note, the 4th day of May, 1965

*...
 ...*

The above are true and correct to the best of my knowledge.

105	-
449	-
1480	-
2008	-
2630	-
2780	-
2840	-
3077	-
3389	-
3515	-
3768	-
4039	-
4346	-
4500	-
4950	-
5271	-
5593	-
5880	-
6240	-
6636	-
7240	-
7420	-
7680	-
7980	-
8445	-
9050	-
9810	-
9975	-
10,275	-
10,283	-
10,630	-
10,906	-
11,009	-
11,418	-
11,560	-
11,685	-
11,920	-

Director ...