

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1966
10

I. OPERATOR

Operator
Delaware-Apache Corporation

Address
1720 Wilco Building, Midland, Texas

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transportation

Recompletion Dry Gas

Change in Ownership Confersate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sinclair-State	Lease No. OG-854	Well Pool Name, including formation Undesignated (Bough)	Kind of Lease State, Federal or Fee State
Location K 3152			
Unit Letter P	545	Feet From The South	Feet From The East
Line of Section 3	Township 10-S	Range 33-E	NMPM, Lee County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (The address to which approved copy of this form is to be sent)
Permian Transportation Company	P. O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (The address to which approved copy of this form is to be sent)
--	--

If well produces oil or liquids, give location of tanks. Unit **P**, Sec. **3**, Twp. **10-S**, Rge. **33-E**. Is gas used in connection? **--** When **--**

If this production is commingled with that from any other lease or pool, give commingling order number: **--**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Shut Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded 5-7-66	Date Compl. Ready to Prod. 9-16-66	Total Depth 9,800'	P.B.T.D. 9,770'					
Elevations (DF, RKB, RT, GR, etc.) 4214.5 GR	Name of Producing Formation Bough	Top Oil/Gas Pay 9505	Tubing Depth 9466					
Perforations 9506'-9615'			Depth Casing Shoe 9,800'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11-3/4" 42, J-40	360'	375 sk
11"	8-5/8" 24 3/8, J-55	4000'	550 sk
7-7/8"	5-1/2" 17, J-55 & 11-80	9800'	400 sk
--	2-7/8" 6.40, J-80	9466'	--

V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Date First New Oil Run To Tanks 9-1-66	Date of Test 9-20-66	Producing Method (Flow, pump, gas lift, etc.) Pump (Hydraulic)
Length of Test 24 hrs.	Tubing Pressure 3100# (Bl. Press)	Casing Pressure ---
Actual Prod. During Test 585 Bbls.	Oil-Bbls. 35	Water-Bbls. 550
		Gas-MCF 63.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy H. Reeves Roy E. Reeves
(Signature)
Production Clerk
(Title)
September 30, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.