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TITLE Agent DATE 3/22/67							_	, . , . ,

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-irilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

Т.	Anhy 1690	T.	Canyon	T.	Ojo Alamo	T.	Penn. "C"
T.							
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates 2441	T.	Miss	T.	Cliff House	T.	Leadville
Т.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
Т.							Elbert
T.	Grayhurg						McCracken
Т.	San Andres 3712	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
т.	Glorieta 5115						Granite
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
Τ.					Todilto		
Т.	Drinkard	т	Delaware Sand	T.	Entrada	Т.	
т	Abo 7217	T.	Bone Springs	Т.	Wing ate	т.	
Т.							
	Cisco (Bough C)	T.		т.	Penn "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	105						
105	1590				1		
L690	2440		Anhydrite, Salt & Shale	İ			
2440	2550						
2550	3710						
3710	5115						
5115	6490	1375	Delomite & Sand				
5490	7220	730	Dolomite, Shale & Sand				
7220	7560		Lime & Shale				
7560	8300		Lime & Dolomite				
3 30 0	10160	1860	Lime & Shale				
				1			
					1		
				1			