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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3710

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Warren State	
2. Name of Operator Stoltz & Company - Clark		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 28 TWP. 11S RGE. 33E NMPM		12. County Lea	
15. Date Spudded 1/28/67	16. Date T.D. Reached 2/27/67	17. Date Compl. (Ready to Prod.) 3/6/67	18. Elevations (DF, RKB, RT, GR, etc.) 4262 KB
20. Total Depth 10,160	21. Plug Back T.D. 10,100	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD
24. Producing Interval(s), of this completion — Top, Bottom, Name 9878-10,050 Lower Penn			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray, Sonic, Laterolog, Microlaterlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	370	16
8 5/8	24# & 32#	3730	10 3/4
4 1/2	11.6#	10,158	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			2 3/8
31. Perforation Record (Interval, size and number) 9878-80, 9924-26, 9938-40, 10,048-50		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		9878-10,050 8,000 gal 15% reg acid	
33. PRODUCTION			
Date First Production 3/6/67	Production Method (Flowing, gas lift, pumping — Size and type pump) Flow		Well Status (Prod. or Shut-in) Producing
Date of Test 3/6-7/67	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period 70
Flow Tubing Press. 50#	Casing Pressure Pkr	Calculated 24-Hour Rate 70	Oil — Bbl. 70
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Gas — MCF 105	Water — Bbl. 163
		Oil Gravity — API (Corr.) 46.6	Gas — Oil Ratio 1500
35. List of Attachments 1 copy electric logs			Test Witnessed By Jack Brown
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. L. Smith		TITLE Agent	DATE 3/22/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1690	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1768	T. Strawn	9854	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2441	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3712	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5115	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7217	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	3584	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	105	105	Surface Sands				
105	1690	1585	Shale & Sand				
1690	2440	750	Anhydrite, Salt & Shale				
2440	2550	110	Lime & Sand				
2550	3710	1160	Lime & Anhydrite				
3710	5115	1405	Lime & Dolomite				
5115	6490	1375	Dolomite & Sand				
6490	7220	730	Dolomite, Shale & Sand				
7220	7560	340	Lime & Shale				
7560	8300	740	Lime & Dolomite				
8300	10160	1860	Lime & Shale				