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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Oil Gas Other
 5. State Oil & Gas Lease No.
 OG-260

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM O-101 FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
 Sun Exploration & Production Co.

3. Address of Operator
 P. O. Box 1861, Midland, Texas 79702

4. Location of Well
 UNIT LETTER 0 1980 FEET FROM THE East LINE AND 810 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 11-S RANGE 33-E NMPM.

7. Unit Agreement Name

8. Firm or Lease Name
 T. P. "A" State

9. Well No.
 2

10. Field and Pool, or Wellbore
 Badley, North-Permo Pennsylvanian

11. Elevation (Show whether DF, RT, GR, etc.)
 4255.1' GR

12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Add Perfs and Acidize</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: PBTD =10175', BTM PERF =10150'; FISH LEFT IN HOLE FOLLOWING WELL SERVICE 3/23/87 IS MUD ANCHOR, SN & 10' OF "BROKEN" 2-3/8" TBG W/ 2"x1-1/4"x24' ROD PUMP LEFT IN SN. EST TOP OF FISH @ =10133'.

- MIRU PU. POH W/ RODS & PUMP. ND WH. NU BOP. RLSE TAC (BAKER) & POH W/ 80 JTS 2-7/8", 211 JTS 2-3/8" TBG, TAC & 24 JTS 2-3/8" TBG W/ PUMPING SET-UP.
- MIRU N.L. McCULLOUGH. RUN GR/CCL FROM =10100' TO 8100' (2000' MIN). PERF WOLFCAMP & PENN 8564-68, 3573-84, 8782-8820, 9375-81, 9504-08, 10032-36 & 10056-64', 1 JSPF, TOTAL 82 HOLES VIA WELEX GR/ACOUSTIC VELOCITY LOG DATED 02/26/67 USING 4" OD, 22.5 GC, 0.53" EH CSG GUN.
- RIH W/ 5-1/2", 17# BAKER MOD "G" LOK-SET RBP & 'EA' RETRIEVAMATIC CEMENTER W/ SN ON 2-7/8", 6.5#, L-80 PROD TBG. COND B TO =8450'. SET PKR. DROP SV. LOAD BACKSIDE W/ 25 KCL WTR. PRESS TEST TBG TO 8000 PSI. PRESS TEST CSG TO 2000 PSI. FISH SV. RLSE PKR & LWR TO 10090'. SET RBP. RAISE PKR TO =10065'.

CONTINUED ON PAGE -2-

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Accounting Associate DATE 6-6-88

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: