

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

34. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-202	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "DH"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 11-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Stratigraphic Unit Bagley No. Upper Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4276' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Programs or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional pay intervals and acid stimulate as follows:

Pull rods, pump, and tubing. Perforate 8956'-61', 76'-78', 9329'-32', 83'-89', 9515'-17', and 58'-64' with 2 JSPF. Set a retrievable bridge plug at apx. 9650' and a packer at apx. 8900'. Pressure test backside to 1000 psi. Reset the packer at apx. 9425'. Acidize the gross interval 9456'-9611' in 2 equal stages with 2000 gal 15% NEFE acid separated by 300# rock salt in 30# gel brine. Flush with fresh water. Reset the retrievable bridge plug at apx. 9425' and the packer at apx. 9175'. Acidize the gross interval 9254'-9389' in 2 equal stages with 4200 gal 15% NEFE acid separated by 400# rock salt in 30 # gel brine. Flush with fresh water. Reset the retrievable bridge plug at apx. 9030' and the packer at apx. 8900'. Acidize with gross interval 8956'-78' with 1000 gal 15% NEFE acid. Flush with brine water. Pull the packer and retrievable bridge plug. Run 2-7/8", 2-3/8" tubing, tubing anchor, 7 joints tailpipe, and seating nipple. Set tubing anchor at apx. 9420', landing tailpipe at apx. 9630'. Run rods and pump. Return well to production.

0+5-NMOCD,H 1-HOU 1-SUSP 1-CLF

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 12-1-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

DISTRICT 1 SUPR.

TITLE

DATE

DEC 6 1982

CONDITIONS OF APPROVAL, IF ANY

RECEIVED  
DEC 3 1982  
O.C.D.  
HOBBBS OFFICE