

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE

Form O-104  
Supersedes Old O-104 and O-110  
Effective 1-1-65

10085 OFFICE - O. C. C.  
MAY 23 11 53 AM '67  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**Southern Minerals Corporation**

**P. O. Box 716 Corpus Christi, Texas**

Other (Please explain)

Change in Transporter of:

Oil  Dry Gas

Condensate Gas  Condensate

Name of owner, lessor, and address of previous owner

SECTION OF WELL AND LEASE

**UNDESIGNATED**

Well No. Pool Name, including Field

Kind of Lease

Lease No.

State "D"

1

Inbe-Penn

State, Federal or Fed

State

K-5353

Section **E** 1980' Feet From The **North** Line and **510'** Feet From The **West**

Block **8** Township **11-S** Range **43-E** (N.M.P.M.) **Lea** County

SECTION OF TRANSPORTER OF OIL AND NATURAL GAS

Kind of Transporter of Oil  or Condensate

Address (Give address to which approved copy of this form is to be sent)

**Pan American Petroleum Corporation**

**Box 1725 Midland, Texas**

Address (Give address to which approved copy of this form is to be sent)

None

If well produces oil or liquids, give location of tanks. Unit **E** Sec. **8** Twp. **11-S** Rge. **34-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
<b>X</b>			<b>X</b>					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
<b>March 30, 1967</b>	<b>May 6, 1967</b>		<b>9868'</b>					
Elevations (DF, KAS, RT, OK, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
<b>4195.6 Gr.</b>	<b>Bough C</b>		<b>9854'</b>		<b>9851'</b>			
Perforations					Depth Casing Shoe			
<b>9859-9869'</b>					<b>9868'</b>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>17 1/2"</b>	<b>13 3/8"</b>	<b>372</b>	<b>375 Sacks</b>
<b>11"</b>	<b>8 5/8"</b>	<b>4,045</b>	<b>450 Sacks</b>
<b>7 7/8"</b>	<b>5 1/2"</b>	<b>9,868</b>	<b>400 Sacks</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL RATE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 60 for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<b>May 19, 1967</b>	<b>May 20, 1967</b>	<b>Flow</b>	
Length of Test	Tubing Pressure	Casing Pressure	Crack Size
<b>24 Hours</b>	<b>180#</b>	<b>Sealed</b>	<b>21/64</b>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
<b>227.2(011) 157.9(Water)</b>	<b>227.2</b>	<b>157.9</b>	<b>365</b>
Actual Prod. Test - MCF D	Length of Test	Water Condensate/MCF	Gravity g. Condensate
Testing Method (piston, back prod.)	Tubing Pressure (Units-15)	Casing Pressure (Units-15)	Crack Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

BY

TITLE

**Authorized Employee**

**May 22, 1967**

OIL CONSERVATION COMMISSION

This form is to be filed in one place with well file.

If this is a request for allowable for a well which is drilled or completed well, this form must be accompanied by a copy of the completion logs taken on the well in accordance with well file.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out one Section I, II, III, and IV for each well on each well name or number, or transportation or other such change of section.

Separate Forms O-104 must be filed for each pool in multiple completion wells.