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Form C-105
Revised 1-1-65

HOBBBS OFFICE D.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 23 11 53 AM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5353

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name State D

2. Name of Operator Southern Minerals Corporation	9. Well No. #1
3. Address of Operator P. O. Box 716 Corpus Christi, Texas	10. Field and Pool, or Wildcat UNDESIGNATED Inbe-Penn

4. Location of Well UNIT LETTER E LOCATED 1980' FEET FROM THE North LINE AND 510 FEET FROM THE West LINE OF SEC. 8 TWP. 11-S RGE. 34-E NMPM	12. County Lea
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15. Date Spudded March 30, 1967	16. Date T.D. Reached April 27, 1967	17. Date Compl. (Ready to Prod.) May 6, 1967	18. Elevations (DF, RKB, RT, GR, etc.) 4195.6' Gr.	19. Elev. Casinghead -	
20. Total Depth 9868'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By All	Rotary Tools All	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Bough C Top 9854'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Sidewall Neutron Porosity Log, Laterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	372	17 1/2"	375 Sx Common+2%CaCl	-
8 5/8"	24 & 32	4,045	11"	250 SxIncorNeat+200SxIncor+2%CaCl	-
5 1/2"	17	9,868	7 7/8"	400SxIncor50/50Posmix10#Salt/Sack	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9851'	9815'

31. Perforation Record (Interval, size and number) 9859' - 9869' (N) 2/ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9859-9869	1250 Gals 15% MCA

33. PRODUCTION							
Date First Production May 19, 1967		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test May 20, 1967	Hours Tested 24	Choke Size 21/64	Prod'n. For Test Period 227.2	Oil - Bbl. 227.2	Gas - MCF 365	Water - Bbl. 157.9	Gas - Oil Ratio 1607/1
Flow Tubing Press. 180	Casing Pressure Sealed	Calculated 24-Hour Rate 227.2	Oil - Bbl. 227.2	Gas - MCF 365	Water - Bbl. 157.9	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent	Test Witnessed By Guy Yarborough
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35. List of Attachments Sidewall Neutron Porosity Log, Laterolog
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J.L. Korman* TITLE **Authorized Employee** DATE **May 22, 1967**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2686'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>3954</u> <u>5408</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7096</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9366</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9855</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1190	1190	Red Beds				
1,190	2000	810	Red Beds & Anhydrite				
2,000	3600	1600	Anhydrite & Salt				
3,600	4000	400	Anhydrite				
4,000	7700	3700	Dolomite				
7,700	9050	1350	Dolomite W/Shale Streaks				
9,050	9,868	818	Limestone				