

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Epperson "A"	
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat INBE (PERMO-PENN)	
15. Elevation (Show whether DF, RT, GR, etc.) 4219.5 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Plug back to test Bough "B"	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods and tubing.
2. Run 350' of GR-Collar log from 9800-9450'.
3. Run CIBP and set @ 9800'. Cap with 35' of cement.
4. Run perforating gun and perforate selectively the intervals @ 9632-42', 9662-70', 9690-9700', 9706-14'.
5. Spot 150 gals. acid across perforations: acidize perfs with 2850 gals. acid in three stages with 25 ball sealers between each stage.
6. Swab to recover load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Harvey Can</u>	TITLE <u>District Engineer</u>	DATE <u>8-30-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. J. Sup</u>	DATE <u>SEP 4 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		