

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 22 1 13 PM '67

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-286

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Humble "B"

2. Name of Operator
Stoltz & Company - Clark

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

9. Well No.
1

10. Field and Pool, or Wildcat
N. Bagley Lower Penn

4. Location of Well
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **510** FEET FROM
THE **West** LINE OF SEC. **27** TWP. **11 S** RGE. **33 E** NMPM

12. County
Lea

15. Date Spudded **6/13/67** 16. Date T.D. Reached **7/11/67** 17. Date Compl. (Ready to Prod.) **7/24/67** 18. Elevations (DF, RKB, RT, GR, etc.) **4271.4 KB** 19. Elev. Casinghead

20. Total Depth **10,200** 21. Plug Back T.D. **10,170** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9414-36 Lower Penn 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic Velocity - Guard 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	370	16	400	none
8 5/8	24# & 32#	3750	10 3/4	200	none
4 1/2	11.6#	10,200	7 7/8	550	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9380	9380

31. Perforation Record (Interval, size and number)
9414-16, 9433-36, 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9414-36	500 gal 15% NE acid, 1500 gal RA acid

33. PRODUCTION

Date First Production **7/24/67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/24-25/67	24	26/64	300	300	358	50	1193

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
600#	Pkr	300	300	358	50	46.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Jack Brown**

35. List of Attachments
1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James Hall TITLE **Agent** DATE **8/22/67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1680	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1795	T. Strawn _____ 9845	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2380	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2443	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3722	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5120	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6493	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7275	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8528	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9293	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Surface Sand				
320	1680	1360	Red Bed & Sand				
1680	2440	760	Anhydrite, Salt & Shale				
2440	2530	90	Lime & Sand				
2530	3220	690	Lime & Anhydrite				
3220	3720	500	Shaley Lime & Anhydrite				
3720	5120	1400	Lime & Dolomite				
5120	6495	1375	Dolomite & Sand				
6495	7275	780	Dolomite, Shale & Sand				
7275	7780	505	Dolomite & Shale				
7780	8305	525	Lime & Dolomite				
8305	10200	1895	Lime & Shale				