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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2259

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER *SALT WATER DISPOSAL*

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
NEW MEXICO SALT WATER DISPOSAL COMPANY, INC.

3. Address of Operator
Box 566, Roswell, New Mexico 85201

4. Location of Well
UNIT LETTER *J* LOCATED *1980* FEET FROM THE *SOUTH* LINE AND *1980* FEET FROM THE *East* LINE OF SEC. *10* TWP. *11 S* RGE. *34 E* NMPM

7. Unit Agreement Name
8. Farm or Lease Name
STATE "GG"

9. Well No.
1

10. Field and Pool, or Wildcat
WILDCAT

12. County
LEA

15. Date Spudded
6-16-67

16. Date T.D. Reached
9-3-67

17. Date Compl. (Ready to Prod.)
4139 GR.

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth
13.351

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
TOTAL

24. Producing Interval(s), of this completion - Top, Bottom, Name
DRY HOLE

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
Gamma-Neutron, Microlog (Mobil Oil)

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13 3/4</i>		<i>350</i>		<i>Circ.</i>	
<i>8 7/8</i>		<i>4195</i>		<i>"</i>	
<i>5 1/2</i>		<i>13242</i>		<i>500 SX</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
OPEN HOLE DEVONIAN FORMATION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>13242 - TD</i>	<i>500 gallons mud acid and 2000 gallons 28% HCL</i>

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)
DISPOSAL WELL

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Larry C. Seewig* TITLE *President* DATE *11/7/67*

NO FORMATION LOG ON REVERSE. MOBIL SHOULD HAVE FURNISHED