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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
TK-2259

7. Unit Agreement Name

8. Firm or Lease Name  
STATE "GG"

9. Well No.  
1

10. Field and Pool, or Wildcat  
WILDCAT

12. County  
LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- SALT WATER DISPOSAL WELL

2. Name of Operator  
NEW MEXICO SALT WATER DISPOSAL COMPANY, INC.

3. Address of Operator  
P.O. Box 566, Roswell, New Mexico - 88201

4. Location of Well  
UNIT LETTER J, 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM  
THE EAST LINE, SECTION 10 TOWNSHIP 11 S RANGE 34 E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4139 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>CHANGE OWNERSHIP</u> <input checked="" type="checkbox"/>		OTHER <u>COMPLETE AS DISPOSAL WELL</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled to TD 13,353' in Devonian Formation by Mobil Oil Corporation and turned over to respondent on 9/7/67. On 9/9/67 respondent ran 5 1/2-inch N-80 casing to depth of 13,242 with packer shoe and cemented with 500 sacks of cement. Casing was set on top of Devonian formation leaving open hole to TD. Respondent then ran 13,200' of 3-inch ID N-80 EUE plastic/tubing supported on a Baker Model "B" Anchor-Catcher at 10,000' below surface.

The well was treated by spotting 500 gallons of mud acid over the formation and followed by 2000 gallons of 28 percent HCL. The well was tested to 14,400 bpd injection of saltwater under gravity conditions.

Cementing was done by Halliburton Company and acidization by Cardinal Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George B. Lawrence TITLE PRESIDENT DATE 11/2/67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: