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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR

Operator: **Southern Minerals Corporation**

Address: **P. O. Box 716, Corpus Christi, Texas**

Reason(s) for filing (Check proper box):
 New Well: Change in Transporter of:
 Recompiler: Oil Dry Gas
 Change in Ownership: Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "D"	Well No. 2	Pool Name, including Formation Inbe Peri	Kind of Lease State, Federal or Fee State	Lease No. K5353
Location: Unit Letter D , 660 Feet From The North Line and 510 Feet From The West				
Line of Section 8 Township 11-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Parl America Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1725 Midland, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 8	Twp. 11-S	Rge. 34-E
Is gas actually connected?		When		
Yes		August 17, 1967		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded July 12, 1967	Date Compl. Ready to Prod. August 16, 1967		Total Depth 9870'			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 4195.6 Gr.	Name of Producing Formation Bough C		Top Oil/Gas Pay 9856'			Tubing Depth 9562		
Perforations (9862'-9867') as per R		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8", 48#	385'	400 ax reg w/2% ca cl
11"	8 5/8", 32#	3,980'	300 ax neat & 150 ax neat plus 2% ca cl
7 7/8"	5 1/2", 17#	9,877'	400 ax 50-50 pozmix incor plus 10% salt per sack

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks August 16, 1967	Date of Test August 17, 1967	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 350#	Casing Pressure Sealed	Choke Size 24/64
Actual Prod. During Test 401.5(O), 763.8(O), 76.8(W)	Oil - Bbls. 401.5	Water - Bbls. 76.8	Gas - MCF 763.8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. R. Irwin
 J. R. Irwin
 Supervisor
 August 18, 1967

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.