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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 2145

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Midwest Oil Corporation	8. Farm or Lease Name New Mex. "I" State
3. Address of Operator 1500 Wilco Bldg. Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Middle Lane (Perma Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4238.6 KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-67: Spudded 10:30 PM. Ran 8 jts 11 3/4" SW csg 31.2#, set at 300' and cmtd with 325 sax Class "C" plus 2%cc. Cird 20 sax cmt. WOC 18 hrs. Tstd at 1000# PSI for 30 min. Tstd OK.

8-11-67: Ran 127 jts 24&32#, 8 5/8" csg set at 4000' with 450 sax Class "C". WOC 18 hrs. Tstd at 1000# PSI for 30 mins. Tstd OK.

9-7-67: Ran 301 jts 15.5 & 20#, 5 1/2" csg set at 9869' with 1202 sax - 2175 cu ft Trinity Litewate with 2% gel and 5# salt/sax and 250 sax - 375 cu ft Inferno w/2% gel 5# salt/sax. Ran temp survey, top cmt 5420. WOC 24 hrs. Tstd at 1500# PSI for 30 min. Tstd OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Clayton Starnes* TITLE Production Clerk DATE 9-26-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: