NO. OF COPIES RECEIVED								rised 1-1-65	
DISTRIBUTION							5a. Indi	cate Type o	of Lease
ANTA FE					ON COMMISSION		Stat	e X	Fee
.s.g.s.		WELL COMPLI	ETION OR RE	ECOMPLETIC	UN REPURIT	AND LC	1 3. 31416	Oil & Gas	Lease No.
AND OFFICE				1 to 1			5-0	3447-1	
PERATOR									
							_([[]]		
TYPE OF WELL		(Table)					7. Onit	Agreement :	Nume
		L GAS WELL	DRY	OTHER	·		- 8. Farm	or Lease N	Jame
TYPE OF COMPLET NEW : WORK		PLUG					Lea	"FH" &	tate
NEW WORK OVER	DEEPE	N BACK	RESVR.	OTHER	!		9. Well	No.	
Gulf Oil Corp	oration							1	
Address of Operator								ld and Pool	•
P.O. Box 98;	Andrews,	Texas						Inbe Per	nn
Location of Well									
W		660	Sou	th	1836				
T LETTER	LOCATED	FEET	FROM THE	LINE AN		FEET FRO	ом 12. Соц	inty	
Vest.	18	118	34E				Le	B.	
. LINE OF S	EC. T	Reached 17. Date		to Prod.) 18.	Elevations (DF,	RKB, RT	T, GR, etc.)	19. Elev.	Cashinghead
8-24-67	9-23-67	9-1	28- <i>6</i> 7	1	4218' PKB		•	420	3' ŒR
, Total Depth		ig Back T.D.	22. If Mu Many	ıltiple Compl., H		als Ro	otary Tools	Cab	le Tools
99201	99	1041	Marty			>			
Producing Interval(s)	, of this comple	tion - Top, Botto	m, Name		·			25. Was Mad	Directional Surv e
006m 00m	71. Donah	"C" of Per	mevîvanis	m					No
		I O OT LA	THE PARTY OF						
								27 Was Wel	l Cored
Type Electric and Ot	ther Logs Run						2	27. Was Wel No	
Type Electric and Ot Borehole Com	ther Logs Run	lonic - Gem	ma Ray		ngs set in well)		2		
Type Electric and Ct Borebole Com	ther Logs Run pensated S	lonic - Gem	me Rey	(Report all strin		ENTING F		No	
Type Electric and Ct Borehole Com . CASING SIZE	weight LB	CA	ME ROY					No	
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD	weight LB	CA ./FT. DEPT	MR RAY	(Report all strin	320 500	B&X B&X		No	MOUNT PULLED None None
Type Electric and Ct Borehole Com CASING SIZE	weight LB	CA ./FT. DEPT	MR RAY	(Report all strin	320	B&X B&X		No	MOUNT PULLED
Borehole Com CASING SIZE 3 3/8" OD 8 5/8" OD	WEIGHT LB.	CA /FT. DEPT 36 400 9, 17	MR RAY	(Report all strin	320 500 900	B&X B&X	RECORD	A	MOUNT PULLET
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 5 1/2" OD	WEIGHT LB	CA /FT. DEPT 36 400 , 17 992	ME RAY	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8"	320 500 900	BAX BAX BAX	TUBING	RECORD	MOUNT PULLET None None None
CASING SIZE 3 3/8" OD 5 1/2" OD	WEIGHT LB.	CA /FT. DEPT 36 400 9, 17	MR RAY	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8"	320 500 900	BAX BAX BAX	RECORD	RECORD	MOUNT PULLET
Borehole Com CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD	WEIGHT LB	CA /FT. DEPT 36 400 992	ME RAY	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8"	320 500 900	BAX BAX BAX	TUBING	RECORD	MOUNT PULLED None None None
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD SIZE	weight LB	CA /FT. DEPT 36 100 17 992 LINER RECORD BOTTOM	ME RAY	(Report all strin HOLE SIZE 17 1/2* 11* 7 7/8* ENT SCREE	320 500 930 30.	B&X B&X	TUBING DEPTH SE	RECORD	MOUNT PULLED NONE NONE NONE PACKER SET
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD . SIZE	weight LB	CA /FT. DEPT 36 100 17 992 LINER RECORD BOTTOM	ME RAY	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE	320 500 900	BAX BAX BAX	TUBING DEPTH SE	RECORD T T SQUEEZE	MOUNT PULLED NONE NONE NONE PACKER SET
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD SIZE Perforation Record (A)	weight LB Weight LB 24 & 32 14, 15.	CA /FT. DEPT 36 103 17 992 LINER RECORD BOTTOM	SACKS CEME	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE	320 SOUTH SIZE ACID, SHOT, TH INTERVAL	BAX BAX BAX	TUBING DEPTH SE	RECORD T T SQUEEZE	MOUNT PULLED NONE NONE PACKER SET E, ETC. TERIAL USED
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD . SIZE	weight LB Weight LB 24 & 32 14, 15.	CA /FT. DEPT 36 103 17 992 LINER RECORD BOTTOM	SACKS CEME	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE	320 SOUTH SIZE ACID, SHOT, TH INTERVAL	BAX BAX BAX	TUBING DEPTH SE RE, CEMEN	RECORD T T SQUEEZE	MOUNT PULLEI NOME NOME PACKER SET E, ETC. TERIAL USED
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD	weight LB Weight LB 24 & 32 14, 15.	CA /FT. DEPT 36 103 17 992 LINER RECORD BOTTOM	SACKS CEME	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE	320 SOUTH SIZE ACID, SHOT, TH INTERVAL	BAX BAX BAX	TUBING DEPTH SE RE, CEMEN	RECORD T T SQUEEZE	MOUNT PULLED NONE NONE PACKER SET E, ETC. TERIAL USED
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD . SIZE	weight LB Weight LB 24 & 32 14, 15.	CA /FT. DEPT 36 103 17 992 LINER RECORD BOTTOM	SING RECORD H SET O' SACKS CEME	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869-	320 SOUTH SIZE ACID, SHOT, TH INTERVAL	BAX BAX BAX	TUBING DEPTH SE RE, CEMEN	RECORD T T SQUEEZE	MOUNT PULLED NONE NONE PACKER SET E, ETC. TERIAL USED
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 5 5/8" OD 5 1/2" OD . SIZE Perforation Record () 869 - 9875' (weight LB 48 24 & 32 14, 15.	CA /FT. DEPT 36 100 17 992 LINER RECORD BOTTOM ad number)	MR RAY ASING RECORD H SET O' SACKS CEME	(Report all strin HOLE SIZE 17 1/2" 7 7/8" ENT SCREE 32. DEPT 9869-	320 320	BAX BAX BAX	TUBING DEPTH SE RE, CEMEN	RECORD T T SQUEEZE D KIND MA	MOUNT PULLED NONE NONE PACKER SET E, ETC. TERIAL USED IE acid
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 5 5/8" OD 5 1/2" OD . SIZE Perforation Record (A) 869 - 9875" (weight LB 48 24 & 32 14, 15.	CA /FT. DEPT 36 103 117 992 INER RECORD BOTTOM ad number) 1/2" JHPT;	MR RAY ASING RECORD H SET O' SACKS CEME	(Report all strin HOLE SIZE 17 1/2" 7 7/8" ENT SCREE 32. DEPT 9869-	320 320	BAX BAX BAX	TUBING DEPTH SE RE, CEMEN	RECORD T T SQUEEZE D KIND MA	MOUNT PULLED NONE NONE PACKER SET E, ETC. TERIAL USED B acid d. or Shut-in)
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 5 1/2" OD SIZE Perforation Record (A) 869 - 9875' (weight LB 48 24 & 32 14, 15.	CA /FT. DEPT 36 103 117 992 INER RECORD BOTTOM ad number) 1/2" JHPT; Choke Size	SING RECORD H SET O' O' SACKS CEME La holes Powing, gas lift, Prod'n. For	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869- PRODUCTION pumping — Size Oil — Bbl.	ACID, SHOT, TH INTERVAL and type pump) Gas — Mi	FRACTURA A 1000	TUBING DEPTH SE RE, CEMEN' MOUNT AN Well Water — Bbl	RECORD T T SOUEEZE D KIND MA S 15% I	MOUNT PULLED None None None PACKER SET E, ETC. TERIAL USED IE acid d. or Shut-in) Ing Oil Ratio
CASING SIZE 3 3/8" OD 5 1/2" OD SIZE Perforation Record (A) 1. The First Production 9-29-67 Inte of Test	WEIGHT LB. 48 24 & 32 14, 15.	CA /FT. DEPT 36 100 11 992 LINER RECORD BOTTOM ad number) 1/2" JHPF;	SING RECORD H SET O' O' SACKS CEME 12 holes	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869- PRODUCTION pumping — Size Oil — Bbl.	320 500 900 30. 30. SIZE ACID, SHOT, TH INTERVAL 9875	FRACTURA A 1000	TUBING DEPTH SE RE, CEMEN' MOUNT AN DEPTH SE Well	RECORD T T SOUEEZE D KIND MA S 155 I	MOUNT PULLED NONE NONE NONE PACKER SET E, ETC. TERIAL USED IE acid I. or Shut-in) Ing Oil Ratio
Type Electric and Ot Borehole Com CASING SIZE 3 3/8" OD 5 1/2" OD SIZE Perforation Record (a) the First Production 9-29-67 the of Test 9-30-67	WEIGHT LB. WEIGHT LB. 18 24 32 14, 15. TOP Interval, size and Prod	CA /FT. DEPT 36 100 117 992 LINER RECORD BOTTOM ad number) 1/2" JHPF; Choke Size 16/64" Tee Calculated:	SING RECORD H SET O' SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 24- Oil — Bbl.	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869- PRODUCTION pumping - Size Oil - Bbl. 323 Gas -	320 500 900 30. SIZE ACID, SHOT, TH INTERVAL 9875 and type pump) Gas - Mi 626. MCF	FRACTURA A 1000	TUBING DEPTH SE RE, CEMEN MOUNT AN MOUNT AN Well Water — Bbl 3	RECORD T T SOUEEZE D KIND MA Status (Product) Gas- 10 Oil Gravit	MOUNT PULLED None None None None PACKER SET F, ETC. TERIAL USED R acid d. or Shut-in) Ing Oil Ratio Al
CASING SIZE 3 3/8" OD 5 1/2" OD 5 1/2" OD . SIZE . Perforation Record (the First Production 9-29-67 the of Test 9-30-67 ow Tubing Press. 250 psig	WEIGHT LB. WEIGHT LB. 18 24 & 32 14, 15. TOP Interval, size and Prod Hours Tested 24 Casing Pressu Packer	CA JET. DEPT 36 LOC J. 17 992 LINER RECORD BOTTOM BOTTOM Ad number) L/2" JHPT; Choke Size 16/64" Tee Calculated; Hour Rate	SING RECORD H SET O' SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869- PRODUCTION pumping - Size Oil - Bbl. 323 Gas -	320 320	FRACTUE A 1000	TUBING DEPTH SE RE, CEMEN MOUNT AN Well Water — Bbl 3	RECORD T T SOUEEZE D KIND MA S 155 II Status (Product Product Gas- Gas- 13 Oil Gravit 18.7	MOUNT PULLED NONE NONE NONE PACKER SET E, ETC. TERIAL USED IE acid I. or Shut-in) Ing Oil Ratio
CASING SIZE 3 3/8" OD 5 1/2" OD 5 1/2" OD Perforation Record (WEIGHT LB. WEIGHT LB. 18 24 & 32 14, 15. TOP Interval, size and Prod Hours Tested 24 Casing Pressu Packer	CA JET. DEPT 36 LOC J. 17 992 LINER RECORD BOTTOM BOTTOM Ad number) L/2" JHPT; Choke Size 16/64" Tee Calculated; Hour Rate	SING RECORD H SET O' SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 24- Oil — Bbl.	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869- PRODUCTION pumping - Size Oil - Bbl. 323 Gas -	320 500 900 30. SIZE ACID, SHOT, TH INTERVAL 9875 and type pump) Gas - Mi 626. MCF	FRACTUE A 1000	TUBING DEPTH SE RE, CEMEN MOUNT AN Weil Water — Bbi 3	RECORD T T SOUEEZE D KIND MA S 155 II Status (Product Gas- Gas- Gil Gravit 18.70 sed By	MOUNT PULLED None None None None PACKER SET F, ETC. TERIAL USED R acid d. or Shut-in) Ing Oil Ratio Al
CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD . SIZE . Perforation Record (869 - 9875' (WEIGHT LB. WEIGHT LB. 18 24 & 32 14, 15. TOP Interval, size and Prod Hours Tested 24 Casing Pressu Packer	CA JET. DEPT 36 LOC J. 17 992 LINER RECORD BOTTOM BOTTOM Ad number) L/2" JHPT; Choke Size 16/64" Tee Calculated; Hour Rate	SING RECORD H SET O' SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 24- Oil — Bbl.	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869- PRODUCTION pumping - Size Oil - Bbl. 323 Gas -	320 500 900 30. SIZE ACID, SHOT, TH INTERVAL 9875 and type pump) Gas - Mi 626. MCF	FRACTUE A 1000	TUBING DEPTH SE RE, CEMEN MOUNT AN Weil Water — Bbi 3	RECORD T T SOUEEZE D KIND MA S 155 II Status (Product Product Gas- Gas- 13 Oil Gravit 18.7	MOUNT PULLED NONE NONE NONE PACKER SET F, ETC. TERIAL USED Recid d. or Shut-in) Ing Oil Ratio Al y — API (Corr.)
CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD . SIZE . Perforation Record (869 - 9875' (WEIGHT LB. WEIGHT LB. 18 24 32 14, 15 Interval, size and Prod Prod Casing Pressu Packer Sold, used for fi	CA /FT. DEPT 36 100 117 992 LINER RECORD BOTTOM BOTTOM Ad number) 128 Choke Size 16/64 Thou Clocke Size 16/64	SING RECORD H SET O' SACKS CEME SACKS CEME Powing, gas lift, Prod'n. For Test Period 24- Oil — Bbl.	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869- PRODUCTION pumping - Size Oil - Bbl. 323 Gas -	320 500 900 30. SIZE ACID, SHOT, TH INTERVAL 9875 and type pump) Gas - Mi 626. MCF	FRACTUE A 1000	TUBING DEPTH SE RE, CEMEN MOUNT AN Weil Water — Bbi 3	RECORD T T SOUEEZE D KIND MA S 155 II Status (Product Gas- Gas- Gil Gravit 18.70 sed By	MOUNT PULLED NONE NONE NONE PACKER SET E, ETC. TERIAL USED IE acid d. or Shut-in) Ing Oil Ratio All Ey — API (Corr.)
CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD . SIZE . Perforation Record (869 - 9875' (atte First Production 9-29-67 atte of Test 9-30-67 ow Tubing Press. 250 psig . Disposition of Gas (Vented . List of Attachments ble Sonic-Case	WEIGHT LB. WEIGHT LB. 18 24 24 TOP Interval, size and Prod Prod Casing Pressur Packer Sold, used for fi	CA /FT. DEPT 36 109 INER RECORD BOTTOM ad number) /2" JHPF; Choke Size 16/64" Calculated Hour Rate Hour Rate uel, vented, etc.)	SING RECORD H SET O' SACKS CEME SACKS CEME Prod'n. For Test Period 24- Oil - Bbl. 323	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869- PRODUCTION Pumping — Size OII — Bbl. 323 Gas Gas	320 320	FRACTUI A 1000	TUBING DEPTH SE RE, CEMEN MOUNT AND Well Water — Bbl 3 Bbl. Test Witnes Ben	RECORD T T SQUEEZE D KIND MA IS 15% I	MOUNT PULLED NONE NONE NONE PACKER SET E, ETC. TERIAL USED IE acid d. or Shut-in) Ing Oil Ratio All Ey — API (Corr.)
CASING SIZE 3 3/8" OD 8 5/8" OD 5 1/2" OD . SIZE . Perforation Record (the First Production 9-29-67 ate of Test 9-30-67 ow Tubing Press. 250 psig . Disposition of Gas (Vented). List of Attachments	WEIGHT LB. WEIGHT LB. 18 24 24 TOP Interval, size and Prod Prod Casing Pressur Packer Sold, used for fi	CA /FT. DEPT 36 109 INER RECORD BOTTOM ad number) /2" JHPF; Choke Size 16/64" Calculated Hour Rate Hour Rate uel, vented, etc.)	SING RECORD H SET O' SACKS CEME SACKS CEME Prod'n. For Test Period 24- Oil - Bbl. 323	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869- PRODUCTION Pumping — Size OII — Bbl. 323 Gas Gas	320 320	FRACTUI A 1000	TUBING DEPTH SE RE, CEMEN MOUNT AND Well Water — Bbl 3 Bbl. Test Witnes Ben	RECORD T T SOUEEZE D KIND MA S 155 I Status (Product - Gas- 13 Oil Gravit 18.70 sed By Stearns	MOUNT PULLED NONE NONE NONE NONE PACKER SET E, ETC. TERIAL USED IS acid d. or Shut-in) ing —Oil Ratio Al Ey — API (Corr.) E 6007
CASING SIZE 3 3/8" OD 5 1/2" OD 5 1/2" OD SIZE Perforation Record (AB69 - 9875') tree First Production 9-29-67 out of Test 9-30-67 ow Tubing Press. 250 psig Disposition of Gas (Vented) List of Attachments ble Sonic-Case	WEIGHT LB. WEIGHT LB. 18 24 24 TOP Interval, size and Prod Prod Casing Pressur Packer Sold, used for fi	CA /FT. DEPT 36 109 INER RECORD BOTTOM ad number) /2" JHPF; Choke Size 16/64" Calculated Hour Rate Hour Rate uel, vented, etc.)	SING RECORD H SET O' SACKS CEME SACKS CEME Prod'n. For Test Period 24- Oil - Bbl. 323	(Report all strin HOLE SIZE 17 1/2" 11" 7 7/8" ENT SCREE 32. DEPT 9869- PRODUCTION pumping - Size Oil - Bbl. 323 Gas - 62 is true and comp	320 320	FRACTUI A 1000	TUBING DEPTH SE RE, CEMEN MOUNT AND Well Water — Bbl 3 Bbl. Test Witnes Ben	RECORD T T SOUEEZE D KIND MA S 155 II Status (Product Gas- 13 Oil Gravit 18.70 sed By Stearns	MOUNT PULLED NONE NONE NONE NONE PACKER SET E, ETC. TERIAL USED IS acid d. or Shut-in) ing —Oil Ratio Al Ey — API (Corr.) E 6007

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or ieepened well. It shall be accomplanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conjucted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico				Northwestem New Mexico					
т.	Anhy 1960 1	T.	Canyon	T.	Ojo Alamo	Т.	Penn. "B"			
Т.					Kirtland-Fruitland					
B.	Salt						Penn. "D"			
T.	Yates				Cliff House					
T.	7 Rivers						Madison			
T.	Queen				Point Lookout					
T.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken			
T.	San Andres	T.	Simpson	T.	Gallup	Т.	Ignacio Otzte			
T.	Glorieta	т.	McKee	Ba	se Greenhorn	Т.	Granite			
Т.	Paddock	T.	Ellenburger	_ T.	Dakota	Т.				
T.					Morrison					
Τ.	Tubb				Todilto					
T.	Drinkard				Entrada					
Т.	Abo				Wingate					
T.					Chinle					
T.	Penn				Permian					
T	Cisco (Bough C) 9858				Penn. "A"					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7644 8307 8588 8684	116 1410 1881 3565 4000 4066 5802 6286 7644 8307 8588 8684 8789 9034 9920	116 1294 471 1684 435 66 1736 484 1358 663 281 96 105 245 886	Surface Sand Red Bed Red Bed & Anhy Anhy & Salt Anhydrite Anhy & Lime Lime Lime & Sand Lime Lime & Shale Lime Lime & Shale Lime Lime & Chert Lime				