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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8447-1	

14. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name ---	
5. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Lea "FH" State	
2. Name of Operator Gulf Oil Corporation				9. Well No. 1	
3. Address of Operator P.O. Box 98; Andrews, Texas				10. Field and Pool, or Wildcat Inbe Penn	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1836 FEET FROM West LINE OF SEC. 18 TWP. 11S RGE. 34E NMPM				12. County Lea	
15. Date Spudded 8-24-67	16. Date T.D. Reached 9-23-67	17. Date Compl. (Ready to Prod.) 9-28-67	18. Elevations (DF, RKB, RT, GR, etc.) 4218' RKB	19. Elev. Casinghead 4203' GR	
20. Total Depth 9920'	21. Plug Back T.D. 9904'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion ~ Top, Bottom, Name 9867 - 9877'; Bough "C" of Pennsylvanian				27. Was Well Cored No	
26. Type Electric and Other Logs Run Borehole Compensated Sonic - Gamma Ray					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" OD	48	360'	17 1/2"	320 sax	None
8 5/8" OD	24 & 32	4000'	11"	500 sax	None
5 1/2" OD	14, 15.5, 17	9920'	7 7/8"	900 sax	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number) 9869 - 9875' (6'); 2 - 1/2" JHPT; 12 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9869-9875' 1000 gallons 15% NE acid		
33. PRODUCTION					
Date First Production 9-29-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) Producing
Date of Test 9-30-67	Hours Tested 24	Choke Size 16/64"	Prod'n. For Test Period →	Oil - Bbl. 323	Gas - MCF 626.7
				Water - Bbl. 3	Gas - Oil Ratio 1941
Flow Tubing Press. 250 psig	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 323	Gas - MCF 626.7	Water - Bbl. 3
					Oil Gravity - API (Corr.) 48.7° @ 60°F
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Ben Stearns
35. List of Attachments bhc Sonic-Gamma Ray Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED J. L. McGee			TITLE Petroleum Engineer		DATE 10-2-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1960'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2085'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2440'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2673'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2800'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3520'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3723'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3915'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5402'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>--</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>--</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6847'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>--</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7660'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8950'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>--</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9858'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	116	116	Surface Sand				
116	1410	1294	Red Bed				
1410	1881	471	Red Bed & Anhy				
1881	3565	1684	Anhy & Salt				
3565	4000	435	Anhydrite				
4000	4066	66	Anhy & Lime				
4066	5802	1736	Lime				
5802	6286	484	Lime & Sand				
6286	7644	1358	Lime				
7644	8307	663	Lime & Shale				
8307	8588	281	Lime				
8588	8684	96	Lime & Shale				
8684	8789	105	Lime				
8789	9034	245	Lime & Chert				
9034	9920	886	Lime				