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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name	
b. TYPE OF COMPLETION										9. Well No.	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Lulu	
2. Name of Operator										10. Field and Pool, or Wildcat	
Steltz & Company-Clark										Undes N Bagley U Penn	
3. Address of Operator										12. County	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico										Lea	
4. Location of Well											
UNIT LETTER <u>N</u> LOCATED <u>656</u> FEET FROM THE <u>South</u> LINE AND <u>1985</u> FEET FROM											
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>11S</u> RGE. <u>33E</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9/21/67		10/21/67		11/2/67		4304 KB					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name			
10,436		10,407				Rotary Tools 0-TD		9470 - 9616 Upper Penn			
								25. Was Directional Survey Made			
								Yes			
26. Type Electric and Other Logs Run								27. Was Well Cored			
Acoustic - Velocity, Guard, Forxo								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED				
13 3/8	48#	380	17 1/2	400			none				
8 5/8	24# & 32#	3752	10 3/4	200			none				
4 1/2	11.6#	10,436	7 7/8	600			none				
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
					2 3/8	9426	9426				
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
9470-72, 9614-16 w/2 SPF					DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9470-9616      4,000 gal 28% acid						
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
11/2/67		Flow					Producing				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
11/2-3/67	24	32/64		336	363	515	1080				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
100#	Pkr		336	363	515	46.7					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Vented						Jack Brown					
35. List of Attachments											
1 copy electric logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>A. L. Smith</u>				TITLE <u>Agent</u>			DATE <u>11/14/67</u>				

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1722</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>1780</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2401</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2480</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3742</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5152</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6573</b>	T. Granite	T. Todilte	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7355</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>8641</b>	T.	T. Chinle	T.
T. Penn. <b>9221</b>	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface Rock				
340	1720	1380	Red Bed & Sand				
1720	2480	760	Anhydrite, Salt & Shale				
2480	2600	120	Sandy Lime & Anhydrite				
2600	2960	360	Anhydrite & Lime				
2960	3740	780	Anhydrite, Shale & Lime				
3740	5150	1410	Dolomite & Lime				
5150	6570	1420	Lime & Sand				
6570	7900	1330	Lime & Shale				
7900	8480	580	Dolomite & Lime				
8480	10436	1956	Dolomite & Shale				