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LAND OFFICE	
OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.  
30-7030

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name  
Skelly State

9. Well No.  
2

10. Field and Pool, or Wildcat  
Vada Penn

12. County  
Lea

Name of Operator  
The Maurice L. Brown Co.

Address of Operator  
Suite 200, Sutton Place Bldg., Wichita, Kansas 67202

Location of Well  
UNIT LETTER 0 660' FEET FROM THE South LINE AND 1980' FEET FROM  
THE East LINE, SECTION 10 TOWNSHIP 10-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4218' GR; 4229' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ Re-entry ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-09-78 Moved in PBCP Services, Inc. Dug out cellar and removed dry hole marker.

11-11-78 thru 11-17-78  
Installed well head. Moved in reverse circulating equipment. Drilled surface plug and cleaned out to top of plug at 9339'. Pressure tested 5 1/2" casing. Casing leaked at a rate of 200 psi per minute.

11-18-78 thru 11-21-78  
Cleaned out to 9608' TD.

11-22-78 thru 12-04-78  
Isolated casing leak between 9100' and 9160'. Squeeze cemented leak with 200 sacks Class II cement. Squeezed to 4000#. Reversed out 31 sacks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Snoosbeck

TITLE District Engineer

DATE 12-21-78

Orig. Signed by

Jerry Sexton

Dist. I, Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DATE 12-21-78

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
30-7030	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator The Maurice L. Brown Co.		8. Farm or Lease Name Skelly State
Address of Operator Suite 200, Sutton Place Bldg., Wichita, Kansas 67202		9. Well No. 2
Location of Well UNIT LETTER 0 660' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 10 TOWNSHIP 10-S RANGE 33-E N.M.P.M.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4218' GR; 4229' KB		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Re-entry <input type="checkbox"/>
OTHER <input type="checkbox"/>	

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-05-78 thru 12-07-78

Drilled 204' of cement. Pressure tested casing to 1000#. Held o.k.  
Washed sand off bridge plug, released bridge plug and pulled out  
of hole.

12-08-78 Perforated Bough "C" 9583' to 9602' with 4 SPT.

12-11-78 Acidized perforations 9583' to 9602' with 2500 gallons 15% HCL.

12-12-78 thru 12-15-78

Installed producing equipment and rigged down PBCF Services, Inc.

12-16-78 thru 12-18-78

Installed pumping unit and started pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. Groesbeck</u>	TITLE <u>District Engineer</u>	DATE <u>12-21-78</u>
Orig. Signed by Jerry Sexton Dist. L. Supv.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		