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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4280

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> Re-Completion		8. Farm or Lease Name Warren 27 State	
2. Name of Operator TOM BROWN, INC.		9. Well No. 1	
3. Address of Operator P.O. Box 2608, Midland, Texas 79702		10. Field and Pool, or Wildcat Bagley N. (Wolfcamp)	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>11 S</u> RGE. <u>33 E</u> NMPM		12. County Lea	
15. Date Spudded ---	16. Date T.D. Reached ---	17. Date Compl. (Ready to Prod.) 12/3/85	18. Elevations (DF, RKB, RT, GR, etc.) 4,249' GR
19. Elev. Casinghead ---	20. Total Depth 10,062'		
21. Plug Back T.D. 8,725'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 8,538' to 8,679' (Wolfcamp)			25. Was Directional Survey Made ---
26. Type Electric and Other Logs Run -----			27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	34	350	17-1/2	350	None
8-5/8	32 & 24	3765	11	350	None
5-1/2	23, 20 & 17	10062	7-7/8	485	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	8,540'
						8,545'

31. Perforation Record (Interval, size and number) 8,638' to 8,678', 2 SPF, 16 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8638 - 8678	3,750 gal 15% NEFE acid

33. PRODUCTION							
Date First Production 12/3/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/16/85	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 14	Oil - Bbl. 14	Gas - MCF 60	Water - Bbl. 0	Gas - Oil Ratio 8400
Flow Tubing Press. 225	Casing Pressure 110	Calculated 24-Hour Rate 14	Oil - Bbl. 14	Gas - MCF 60	Water - Bbl. 0	Oil Gravity - API (Corr.) 39	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Gene Carter	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John R. Schaner TITLE Engineering Manager DATE December 17, 1985

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C.C.C.
HOBBS OFFICE