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# NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

APR 9 2 21 PM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. K 5702
2. Name of Operator Major, Giebel & Forster		7. Unit Agreement Name
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701		8. Farm or Lease Name Midwest State
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4194' GL		10. Field and Pool, or Wildcat Middle Lane Permo Penn
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 3/28/68 Moved in casing pulling unit. Set a cast iron bridge plug in the 5 1/2" 17# N-80 casing at 9300'. Dumped 20' cement on top of bridge plug. Filled the casing with mud.
  - 3/29/68 Shot 5 1/2" casing off at 7508' and started laying down casing.
  - 4/2/68 Finished laying down 5 1/2" casing.
  - 4/5/68 Set cement plugs as follows through 2 3/8" OD tubing:  
25 sx cement at 7510'  
25 sx cement at 5200'  
35 sx cement at 3850'
  - 4/6/68 Shot 8 5/8" OD 24# J-55 casing at 1203' and started laying down casing.
  - 4/7/68 8 5/8" casing stuck and pulled in two. Recovered 800'.
  - 4/8/68 Ran 2 3/8" tubing and set a 25 sx cement plug at 1200' and a 25 sx cement plug at 280'. Placed 10 sx cement in top of the 12 3/4" casing and installed marker. P & A completed.

The New Mexico Oil Conservation Commission will be notified when the well site and tank battery location is cleaned up and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. D. Prager TITLE Engineer DATE April 9, 1968

APPROVED BY John W. Pranger TITLE Geologist DATE APR 9 1968

CONDITIONS OF APPROVAL, IF ANY: