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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-26</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>Lea "OG" State</b>	
3. Address of Operator <b>P.O. Box 98; Andrews, Texas</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>9</b> TOWNSHIP <b>11S</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>North Bagley Lower Penn</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4304' RT. 4288' GR.</b>		12. County <b>Lea</b>	

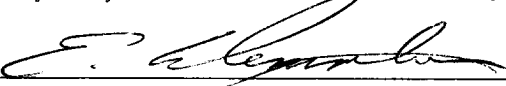
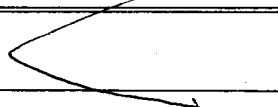
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished 7 7/8" hole to 10270' at 1:30 PM, 12-19-67. Conditioned hole and ran Schlumberger logs, bhc GR-Sonic 0-10267', Laterolog 8300-10268' and Minrelaterolog 8300-10268'. Ran drill pipe; conditioned hole; laid down drill pipe. Ran 321 joints 5 1/2" OD J-55 and N-80, 17 1/2' and 15.50' and 14 1/2' casing set at 10270' with 800 sax 16 1/2' Class "C" cement followed with 400 sax Class "C" neat cement in one stage; casing equipped with scratchers, centrallisers, guide shoe and float collar; plug down at 4 AM, 12-21-67. WOC 18 hours then pressure test 5 1/2" OD casing to 3000 psig for 30 minutes, 10-10:30 PM, 12-21-67; no drop in pressure. Temperature survey indicated cement top behind 5 1/2" OD casing at 4000'. Found FBTD at 10240'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Area Engineer</b>	DATE <b>12-26-67</b>
APPROVED BY 	TITLE <b>Area Engineer</b>	DATE <b>DEC 28 1967</b>
CONDITIONS OF APPROVAL, IF ANY:		

