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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-1442 & K-3710	
7. Unit Agreement Name	
8. Farm or Lease Name Amerada Com	
9. Well No. 1	
10. Field and Pool, or Wildcat N. Bagley Lower Penn	
12. County Lea	
15. Date Spudded 1/2/68	
16. Date T.D. Reached 1/30/68	
17. Date Compl. (Ready to Prod.) 2/7/68	
18. Elevations (DF, RKB, RT, GR, etc.) 4280 KB	
19. Elev. Casinghead	
20. Total Depth 10,160	
21. Plug Back T.D. 10,094	
22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9873 - 10,047 Lower Penn	
25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Acoustic Velocity, Guard, Forxo	
27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)	
CASING SIZE 13 3/8	WEIGHT LB./FT. 48#
DEPTH SET 380	HOLE SIZE 17 1/2
CEMENTING RECORD 400	AMOUNT PULLED none
CASING SIZE 8 5/8	WEIGHT LB./FT. 24# & 32#
DEPTH SET 3734	HOLE SIZE 11
CEMENTING RECORD 200	AMOUNT PULLED none
CASING SIZE 4 1/2	WEIGHT LB./FT. 11.6#
DEPTH SET 10,160	HOLE SIZE 7 7/8
CEMENTING RECORD 500	AMOUNT PULLED none
29. LINER RECORD	
SIZE	TOP
	BOTTOM
SACKS CEMENT	SCREEN
30. TUBING RECORD	
SIZE 2 3/8	DEPTH SET 9840
PACKER SET 9840	
31. Perforation Record (Interval, size and number) 9873-75, 9915-17, 9934-36, 10,045-47	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 9873-10,047	AMOUNT AND KIND MATERIAL USED 6,000 gal 15% reg acid
33. PRODUCTION	
Date First Production 2/7/68	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow
Well Status (Prod. or Shut-in) Producing	
Date of Test 2/7-8/68	Hours Tested 24
Choke Size 32/64	Prod'n. For Test Period 334
Oil - Bbl. 334	Gas - MCF 407
Water - Bbl. 250	Gas - Oil Ratio 1219
Flow Tubing Press. 250#	Casing Pressure Pkr
Calculated 24-Hour Rate 334	Oil - Bbl. 334
Gas - MCF 407	Water - Bbl. 250
Oil Gravity - API (Corr.) 47.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	
Test Witnessed By Cuin Norvell	
35. List of Attachments 1 copy electric log	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED A. L. Smit TITLE Agent DATE 2/15/68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1708	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1760	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2439	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3710	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5108	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6485	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7215	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	8516	T. _____	T. Chinle _____	T. _____
T. Penn. _____	8974	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Surface Sands				
370	1710	1340	Red Bed				
1710	2440	730	Anhydrite & Salt				
2440	2510	70	Lime & Sand				
2510	3710	1200	Lime & Anhydrite				
3710	5110	1400	Lime & Dolomite				
5110	6485	1375	Dolomite & Sand				
6485	7215	730	Dolomite, Shale & Sand				
7215	7600	385	Lime & Shale				
7600	8330	730	Lime & Dolomite				
8330	10160	1830	Lime & Shale				