DISTRIBUTION	1	Supersedes Old
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	The same of the control of the commission	Fliective 1-1-62
J.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	†	State X Fee
OPERATOR.		5. State Cil & Gas Lease No.
	J .	NM V22
SUNDE CO NOT USE THIS FORM FOR PR USE MARFUICAT	RY NOTICES AND REPORTS ON WELLS OPOSALS TO SPILL OR TO SEEPER OF PLUG BAIN TO A DIFFERENT RESERVOIR. TION FOR FERMIT L' FORM CHIGH; FOR SUCH FROPOSALS.	
MELL X . GAS .	OTHER-	7. Unit Agreement Name
Southern Union Explora	tion Company	State "A"
. Address of Operator 1217 Main Street, Dall	as, Texas 75202	9. Well No. #2
Location of Well UNIT LETTER M	520 FEET FROM THE South LINE AND 660	N. Bagley, Upper Penn
	3 11-S 33-E	
The Line, Secti	ON TOWNSHIF RANGE NMPM	
	15. Elevation (Snow whether DF, RT, GK, etc.)	12. County
	4275' GR	Lea
	Appropriate Box To Indicate Nature of Notice, Report or Ot NTENTION TO: SUBSEQUEN	lier Data T REPORT OF:
PERFCEM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOE	PLUG ARG ABANDONMENT
	OTHER	
OTHER		
		·
 Describe Proposed or Completed Operator work) SEE RULE 1103. 	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
Swab tested well, found none.3/18/80, perforate	doned with a packer set @ 9485'. Packer was dri recovered heavy brine water in large volume, che d Bough "C" from 9536' & 9594' to attempt squeez	cked casing for holes &
bond across zone o 4. 3/19/80, squeezed	r interest. with 50 sks thix set & 50 sks Class "H" to 3000#	
		•
5. 3/21/80, drilled out cement & pressure tested to 1500#, held OK.6. Cleaned hole out to 10,080' & found cast iron bridge plug, drilled it out.		
	d Bough "C" from 10,050-10,059' w/1 SPF.	ic out.
	/2000 gallons @ 1 BPM @ 5000#.	
	Bough "C" from 9552-9556' & 9582-9587', w/l SPF	
	/1500 gallons on vacuum.	•
	l for two weeks, only trace of oil recovered & l	arge volumes of water
2. 4/18/80, ran pump	string & SI to wait for pumping unit.	arge vorumes or water.
	g unit, had numerous problems.	
	ll again, well beginning to make oil.	
o, i, oo, pamping we		
t, I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
ENED Konde	Drilling & Production Eng.	DATE August 22, 1980
Orig. Signed 1	51	
Jerry Sexton	•	\$100 no 1000
PHOVE: NY Dist 1, Supv.	TITLE	DATE