

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Dallas
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER H 1980 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 11-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4228' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to locate potential casing or tubing leak, acidize, and perform scale inhibitor squeeze as follows: Pull tubing and recover rods. Inspect and replace tubing and rods as necessary. Run a retrievable bridge plug, treating packer, and tubing. Set bridge plug at approx. 9785' and pressure test. (If leak is found, a supplemental brief will follow to squeeze cement.) Run tubing, treating packer, and 1 joint of tailpipe. Land tailpipe at approx. 9750' and set packer. Acidize with 1500 gal 15% NEFE HCL. Flush with 40 bbls fresh water. Release packer and pull tubing. Run a perforated nipple, seating nipple, 2 joint tailpipe, tubing anchor, and 2-3/8" tubing string. Land tailpipe at approx. 9800' and set tubing anchor. Run rods and pump and return well to production. After 5-6 days, scale squeeze as follows: Shut -in 2-3/8" tubing. Pump 2 drums of Wellaid 825 mixed with 50 bbls fresh water down tubing-casing annulus. Displace inhibitor with 260 bbls fresh water. Leave well shut-in for 24 hrs, then return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Forman</u>	TITLE <u>Asst. Admin. Analyst</u>	DATE <u>6-2-82</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>JUN 4 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		