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FILE			
U.S.G.S.			
LAND OFFICE	LAND OFFICE		
TRANSPORTER	OIL		
RANSPORTER	GAS	<u> </u>	L
OPERATOR			
PRORATION OFFICE			
Operator			

	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
ł	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
LAND OFFICE								
	TRANSPORTER GAS							
	OPERATOR							
1.	Operator Operator							
	TIPPERARY OIL AND GAS CORPORATION							
	500 WEST ILLINOIS, MIDLAND, TEXAS 79701							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: name from Tipperary Corporation							
	Recompletion Oil Dry Gas Effective 6-1-74							
	Change in Ownership							
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND LEASE. Lease No.							
	Lease Name Helen	Well No. Pool Name, including Formation 1 North Bagley Penn Kind of Lease State, Federal or Fee Federal M0724						
	Location							
	Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West							
	Line of Section 17 Tow	nship 11S Range 33	BE , NMPM,	· Lea County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Name of Authorized Transporter of Cold A or Condensate _ 2300 Continental Nat 1 Bank E				t'1 Bank Bldg. 76102				
	AMOCO PIPELINE COMPA Name of Authorized Transporter of Cas	ANY Inghead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent;				
	WARREN PETROLEUM COM	IPANY Unit Sec. Twp. Age.	P. O. Box 1589, Tul					
	give rocation of tenant	N 17 11S 33E	Yes	1-1-69				
	If this production is commingled wit							
JV.	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	(DE DIA DE CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	,		Depth Casing Shoe				
	Perforations							
			CEMENTING RECORD DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE						
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all: able for this depth or be for full 24 hours)							
OIL WELL Date First New Oil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				jt, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF				
	Actual Piod. Bulling 1991							
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
		OF.	OIL CONSERVA	ATION COMMISSION				
VI	. CERTIFICATE OF COMPLIAN	CE .	APPROVED					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Maria Maria		Orig. Digned by					
				Joe D. Ramey Dist. I, Supv.				
			TITLE This form is to be filed in compliance with RULE 1104.					
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	(7)	itle)	All sections of this form must be filted our completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in muiting.					
	May 20, 1974	Oute)						
	. (1)	•••						