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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
E. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
K. K. Amini
3. Address of Operator
816 Bank of the Southwest Building - Midland, Texas

8. Farm or Lease Name

Hutcherson

9. Well No.

1

10. Field and Pool, or Wildcat

Vada Penn

4. Location of Well
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM

12. County

Lea

THE **East** LINE OF SEC. **28** TWP. **9-S** RGE. **34-E** NMPM

15. Date Spudded **3-7-68** 16. Date T.D. Reached **4-4-68** 17. Date Compl. (Ready to Prod.) **4-19-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4242 GL** 19. Elev. Casinghead

20. Total Depth **9905** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **9837-9848 Bough "C"** 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **Radioactivity** 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	40#	363.13	17-1/2"	375 saks	
8-5/8"	32,28,24#	4005.22	11"	400 saks	
5-1/2"	17#	9904.91	7-7/8"	450 saks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9801.04	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9837-9848				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9837-9848	5,000 gals acid

33. PRODUCTION
Date First Production **4-19-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 4 X 2-3/8 X 2 Hydraulic** Well Status (Prod. or Shut-in) **Producing**
Date of Test **4-21-68** Hours Tested **24hrs** Choke Size **3/4"** Prod'n. For Test Period **→** Oil - Bbl. **335** Gas - MCF **264** Water - Bbl. **600** Gas-Oil Ratio **700**
Flow Tubing Press. **80** Casing Pressure **→** Calculated 24-Hour Rate **335** Oil - Bbl. **335** Gas - MCF **264** Water - Bbl. **600** Oil Gravity - API (Corr.) **48**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

35. List of Attachments
Log and DST reports

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Norma Johnson* TITLE **Agent** DATE **4-23-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2730	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3990	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5415	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6900	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7790	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8280	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9830	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100		Red beds, shale & anhyd.				
2100	2730		Red beds, salt & anhyd.				
2730	2850		Sand, shale & anhyd.				
2850	3990		Anhyd. and shale				
3990	5415		Dolomite and anhyd.				
5415	6900		Dolomite and anhyd.				
6900	7060		Shale				
7060	9830		Lime, anhyd., dolo., & chert				
9830	9905		Lime				