

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1033

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tom Brown Drilling Company, Inc.	8. Farm or Lease Name O'Neil State
3. Address of Operator Box 953 Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660' FEET FROM THE South LINE, SECTION 24 TOWNSHIP 10S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Enbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT J38 <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Plugged and Abandoned as follows:

Data: 12-3/4" Csg Set at 365', 8-5/8" Csg. set @ 3980', 4 1/2" Cas @ 9565'  
Perfs. 9888 to 9890

6-13-72

- Set C.I.B.P. @ 9600 & dumped 35' from 9600' to 9565'
- Shot & Recovered 4 1/2" Csg from 5103'
- Set 100' Cmt plug from 5153' to 5053'
- Shot & rocovered 8-5/8" csg from 1227'
- Set 100' Cmt plug from 1277' to 1177'
- Set 100' Cmt plug from 415' to 315': in & out 12-3/4" Surface Csg.
- Set 10 sk cmt plug @ surface, installed dry hole marker, removed deadmen, Cleaned location- ready for final inspection.  
Hole was circulated w/ and all plugs set w/ Salt water Gelled mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gene Milford</u>	TITLE <u>Agent</u>	DATE <u>11-19-74</u>
APPROVED BY <u>John W. Rungan</u>	TITLE <u></u>	DATE <u>DEC 16 74</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 21 1974

OIL CONSERVATION COMM.  
HOBBS, N. M.