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NEW MEXICO OIL CONSERVATION COMMISSION  
 TRIBES OFFICE O.C.C.

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

MAY 15 11 36 AM '68

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
 K-3405

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "18"
3. Address of Operator P. O. Box 872, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE <del>10-S</del> LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4204 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4104' where 8-5/8", 24# and 32#, J-55 was set at 4104' and cemented with 600 sacks lite-wate, 11-1/4# salt per sack and 200 sacks type "H" w/2% calcium chloride. Pump plug down at 6:00 P.M. on 5-12-68. Tested casing and blowout preventers to 1000 psig for 30 minutes at 1:00 P.M. on 5-13-68. Tested ok. Now drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE May 14, 1968

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: