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**HOBBBS OFFICE**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**K-5442**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**I. C. Hood**

3. Address of Operator  
**522 Bank of the Southwest, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **D** LOCATED **766** FEET FROM THE **North** LINE AND **766** FEET FROM

THE **West** LINE OF SEC. **25** TWP. **10S** RGE. **33E** NMPM

12. County  
**Lea**

15. Date Spudded **5-13-68** 16. Date T.D. Reached **6-13-68** 17. Date Compl. (Ready to Prod.) **6-23-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4208' GR (Est.)** 19. Elev. Casinghead

20. Total Depth **9960'** 21. Plug Back T.D. **9915'** 22. If Multiple Compl., How Many **0 - TD** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**9878' - 9888' Permo Penn**

25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**Radio Activity**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>12 3/4"</b>	<b>34#</b>	<b>350'</b>	<b>17"</b>	<b>400 sx</b>	
<b>8 5/8"</b>	<b>24# &amp; 32#</b>	<b>3950'</b>	<b>11"</b>	<b>250 sx</b>	
<b>4 1/2"</b>	<b>11.60#</b>	<b>9960'</b>	<b>7 7/8"</b>	<b>400 sx</b>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<b>2 3/8"</b>	<b>9891'</b>
						<b>9771'</b>

31. Perforation Record (Interval, size and number)  
**9878, 9884, 9888 - 2 jet shots per foot.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL **9878 - 9888** AMOUNT AND KIND MATERIAL USED **500 gals. MCA**

33. PRODUCTION  
Date First Production **3-23-68** Production Method (Flowing, gas lift, pumping - Size and type pump, **Flow** Well Status (Prod. or Shut-in) **Prod.**

Date of Test <b>6-24-68</b>	Hours Tested <b>24</b>	Choke Size <b>32/64"</b>	Prod'n. For Test Period <b>293</b>	Oil - Bbl. <b>293</b>	Gas - MCF <b>352</b>	Water - Bbl. <b>195</b>	Gas - Oil Ratio <b>1200 - 1</b>
Flow Tubing Press. <b>150#</b>	Casing Pressure <b>Pkr.</b>	Calculated 24-Hour Rate <b>293</b>	Oil - Bbl. <b>293</b>	Gas - MCF <b>352</b>	Water - Bbl. <b>195</b>	Oil Gravity - API (Corr.) <b>47.1</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented - to be sold to Warren**

Test Witnessed By  
**Dean Pate**

35. List of Attachments  
**Deviation Survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Shirley M. Fish TITLE **Agent** DATE **July 1, 1968**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1405.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1968</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>2015</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2492</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2645</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3922</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5368</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6868</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7705</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>9110</b>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) <b>9872</b>	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1968	1968	Red beds				
1968	2015	47	Anhydrite				
2015	2492	477	Salt & anhydrite				
2492	2645	153	Dolomite				
2645	3922	1277	Dolomite, anhydrite & sandstone				
3922	5368	1446	Dolomite				
5368	5450	82	Sandstone				
5450	6868	1418	Dolomite with scatt. shale & sandstone				
6868	7010	142	Sandstone & shale				
7010	7705	695	Dolomite with interbedded shale				
7705	8275	570	Red shale & dolomite				
8275	9110	835	Dolomite				
9110	9872	762	Limestone with interbedded shale				
9872	9896	24	Porous limestone				
9896	9960	64	Limestone & shale				