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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
OG - 5338

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Pennzoil Company

3. Address of Operator  
P. O. Drawer 1828 - Midland, Texas 79701

4. Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 5 TOWNSHIP 11-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name  
Harris State

9. Well No.  
3

10. Field and Pool, or Wildcat  
Inbe Permo-Penn

15. Elevation (Show whether DF, RT, GR, etc.)  
4195.6' G.L.

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-3-75 Unable to load hole w/water due to formation taking fluid. R.I.H. w/tbg. & spotted 40 sx. sand & 400# celloflake from 9907-9675'. Loaded hole w/fresh water. Pulled tbg. to 9625' & set 35 sx. cement plug from 9268-9625'. Pulled tbg. & released W.O. rig. Unable to set plug @ collapse point.
- 5-12-75 Rigged up casing pulling unit & pulled tbg.. Welded 5 1/2" nipple to casing & worked casing w/jacks.
- 5-13-75 Ran free pt. & cut 5 1/2" casing @ 4625'. Pulled 5 1/2" casing.
- 5-14-75 Ran tbg. to 4575' & spotted 20 sx. cement plug from 4575-4675'. Pulled tbg. to 4050' & spotted 30 sx. cement plug from 3950-4050' - (Across base of 8 5/8" csg.) Pulled tbg.
- 5-15-75 Shot 8 5/8" casing @ 1176' - unable to pull. Shot @ 913' - unable to pull. Shot @ 693' & casing came free. Pulled 8 5/8" casing.
- 5-16-75 Ran tbg. to 740'. Spotted 35 sx. cement plug from 640-740'. Pulled tbg. to 420' & spotted 70 sx. cement plug from 320'-420'-(Across base of 13 3/8" csg.). Cut off wellhead & spotted 10 sx. cement plug in top of 13 3/8" csg. from 0-14'. ERECTED DRY HOLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. MARKER

SIGNED Donald McCall TITLE Drilling Superintendent DATE 7-21-75

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: