District 1 PO Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals & Natural Resources Department

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

District III

		2	Copies

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