LEA FIELD Simanola STATE NM 30-025-22622 ATLANTIC RICHFIELD CO. MAP 1 Hanagan-State Sec. 17, T-10-S, R-34-E CO-ORD 1980' FNL, 660' FWL of Sec. Spd 6-20-68 CLASS Cmp 7-29-68 DATUM FORMATION DATUM FORMATION CSG & SX - TUBING 13 3/8" 399' 400 8 5/8" 4060' 500 5 1/2" 10025' 250 LOGS EL GR RA IND HC A TD 10025', PBD 9991'

IP Bough "C" Perfs 9920-26' Flwd 205 BOPD + 207 BW. Pot. Based on 24 hr test thru 1/2" chk., TP 0-180#, Gravity 46.

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CONT.

PROP DEPTH 10,200' TYPE RT

DATE

F.R. 6-27-68 PD 10,200' - Penn. Drlg. 5458'. 7-1-68 Drlg. 8081'. 7-8-68 Drlg. 9096'. 7-15-68 7-22-68 Drlg. 9933'. 7-29-68 TD 10025', PBD 9991', COMPLETE Perf 9920-26' W/2 SPF Acid 9920-26') 1000 gals. LOG: Yates 2763', SA 4024', Abo 7810', Wolfcamp 8926', Bough "C" 9909'.

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AMENDED

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NET EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED

Form 0-112 Supersedes C-125 Effective 1-1-51

All distances must be from the outer boundaries of the Caction.

Cherour Atlantic Richfield Company	z Sã	se P Hanlaggn 1	terte	Well No.
Unit Letter Section Township E 17	10 - S	34-E	County Lea	
Actual Footage Location of Well: 1980 feet from the North	line and	660 _{fee}	t from the West	line
Ground Level Elev. Producing Formation	enn)			Dedicated Acreage: 160
1. Outline the acreage dedicated to th	e subject well h	y colored pencil o	r hachure marks on	the plat below.
If more than one lease is dedicate interest and royalty).	d to the well, ou	tline each and ide	ntify the ownership	o thereof (both as to working
3. If more than one lease of different o dated by communitization, unitization			have the interests	of all owners been consoli-
Yes No If answer is	"yes," type of co	nsolidation		
If answer is "no," list the owners as	nd tract descripti	ions which have ac	tually been consol	idated. (Use reverse side of
No allowable will be assigned to the				
forced-pooling, or otherwise) or until a sion.	n non-standard un 14 <i>E</i>	it, eliminating suc	h interests, has be	en approved by the Commis-
777/7/1/1//////////////////////////////			17	CERTIFICATION
	1		1 herel	by certify that the information con-
	1	1	1 1	herein is true and complete to the fing knowledge and belief.
0861	1		a	Allodin
	}		A. D	. Kloxin
	1		Position Dist	. Prod. & Drlg. Sup
660,	7	1	Company Atla	ntic Richfield Co.
		{ 	Date Sept	ember 10, 1968
11/1/1/1/1/	 	1		
		! ! !	shown notes	on this plat was plotted from field of actual surveys made by me or
	<u> </u>	 	is tru	my supervision, and that the same e and correct to the best of my edge and belief.
		1	Date Sur	veyed
		 	1 1	ed Professional Engineer .and Surveyor
			Certific	rte No.