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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 13 1 39 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease Fee

5. State Oil & Gas Lease No. **K-1033**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Joseph I. O'Neill, Jr.	8. Farm or Lease Name O'Neill "M" State
3. Address of Operator 410 West Ohio, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 10-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4196' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RDB = GR + 11.20' TD rig 9939', TD pipe 9941'. Picked up 1' off bottom and cemented at 9940'. Ran Baker fill-up float shoe and 3 Baker centralizers, one on each of first 3 joints. Cemented with 350 sacks 50-50 Posmix, 2% gel and 11# salt per sack and 3/4 of 1% CFR2. PD 10:30 AM 8-3-68. Ran 500 gals mud flush ahead of cement. Used Halliburton.
 Ran 82 jts 5 1/2" 17# J-55 ST&C = 2708.94'
 155 jts 5 1/2" 17# J-55 ST&C = 4880.57'
 56 jts 5 1/2" 17# J-55 buttress = 2362.46', total 293 jts 9951.97'
 Halliburton ran temperature survey, found top of cement at 8,000'. MOR, WOC 48 hrs.
 Tested casing to 2,000# for 30 min. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Anderson TITLE Drig and Prod Supt. DATE 8-12-68

APPROVED BY Leslie H. Clements TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: