

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 4898	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator The Maurice L. Brown Company		8. Farm or Lease Name Murphy State	
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 2	
4. Location of Well UNIT LETTER <u>J</u> , <u>2002.5</u> FEET FROM THE <u>East</u> LINE AND <u>1976.4</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Inbe Permo Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4188.6 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-7-81 Moved in and rigged up PBCP Services, Inc. Pulled out of hole with 2 3/8" tubing.
- 3-9-81 Set CIBP at 8968'. Capped with 5 sacks cement to form 100' plug to 8868'. Ran 2 3/8" tubing. Loaded hole with salt gel mud. Pulled out of hole with tubing.
- 3-10-81 Welded onto 5 1/2" casing. Shot casing at 2791'. Pulled and laid down 84 joints of 5 1/2" casing. Total tally 2795.42'.
- 3-11-81 Went in hole with 2 3/8" tubing to 2840'. Spotted 35 sacks cement plug 50' below top of 5 1/2" casing stub. Tagged top of cement at 2730'. Spotted 35 sacks cement at 2108' to form 100' cement plug across top of salt section. Pulled out of hole with tubing.
- 3-12-81 Pulled 8 5/8" casing from stinger at 1035' depth. Laid down 33 joints 8 5/8", 32# casing. Total tally (1040.20'). Ran 2 3/8" tubing and spotted 65 sacks cement through tubing at 468'.
- 3-13-81 Tagged top of cement at 310'. Spotted 10 sacks cement at surface. Erected dry hole marker. Rigged down PBCP Services, Inc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Moesbeck TITLE District Engineer DATE 3-16-81

APPROVED BY Ad. Hartman TITLE OIL & GAS INSPECTOR DATE JAN 10 1984

CONDITIONS OF APPROVAL, IF ANY: