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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 2392

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	MGF Oil Corporation
3. Address of Operator	8. Farm or Lease Name
1126 Vaughn Building, Midland, Texas 79701	T. P. State
4. Location of Well	9. Well No.
UNIT LETTER <u>L</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.	Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4210 KB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged 1/26/74

- 1) Set Baker cast Iron bridge plug @ 9800 & put 35' cement on plug.
- 2) Shot 5-1/2" csg w/dynamite charges @ 6510', 6120', pumped 30 sacks cement plug to 6100' (187')
- 3) Shot 5-1/2" csg @ 5486', came free, pumped 100 sacks cement plug to 5400' = 349'
- 4) Pulled 5-1/2" csg up to 4058', pumped 50 sx cement plug = 174'
- 5) Pulled 5-1/2" csg out of hole & shot 8-5/8" csg @ 1079 & pulled out of hole.
- 6) Ran 2-3/8" tbg to 1079' & pumped 50 sx cement plug (131').
- 7) Pulled 2-3/8" tbg up to 373', pumped 75 sx cement plug (134').
- 8) Pulled 2-3/8" tbg out & put 10 sx cement plug @ surface, installed dry hole marker.

* Plugs were displaced w/10# Brine w/25 sx Salt Gel Per 100 bbl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Dr. Hurlay</i></u>	TITLE <u>Engineer</u>	DATE <u>2/13/74</u>
APPROVED BY <u><i>Nathan E. Clegg</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		