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DISTRIBUT	ON	
SANTA FE		
FILE		T
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

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DISTRIBUTION	HEW MEXICO OIL CONSERVATION COMMISSIC Form C-104		
SANTA FE	1	RECHEST FOR ALL OWABLE Supersedes Old C-104 and C-1	
FILE		AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	NS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator Coastal States	Gas Producing Company		
Address	707/1		
P. O. Box 235, Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		1
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name	NT A		
and address of previous owner	NA		
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
		State, Federal	or Fee State I434
State "4"	- 1 Undesignated	en Andres R.3530	
Unit Letter B ; 519	Feet From The North Line		neEast
Olif Letter			
Line of Section 4 Tox	wnship 108 Ronge	33E , NMPM, Lea	County
T DESCRIPTION OF TRANSPORT	TED OF OIL AND NATIONAL CLAS	2	
I. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
		Boy 3119 Midland Texas	s 79701
Permian Corp. Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Box 3119 Midland Texa Address (Gire address to which approve	ed copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When	n
give location of tanks.	B 4 105 33E	No OI	
	th that from any other lease or pool, a	give commingling order number:	NA
V. COMPLETION DATA	Oil Wel. Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on – (X)	v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/15/67	9/2/68	4569'	4565'
Elevations (DF, RKB, RT, GR, etc.)	9/2/68 Name of Producing Formation	4569 Top Oil/Gos Pay	Tubing Depth
4272.1 GR		4541	44381
Perforations			Depth Casing Shoe
4541-50' and	4558-65'		4569'
	TUBING, CASING, AND	CEMENTING RECORD	CACKE CENTUR
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" Casing	287 '	200 sxs Class A
7-7/8"	4-1/2" Casing	4569 ! 4438 !	250 sxs Class C
4-1/2"	2-3/8" Tubing	14.38:	Tubing Anchor
V. TEST DATA AND REQUEST F	OR ALLOWABLE. (Test nust be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
	9/6/68		
9/2/68 Length of Test	Tubing Pressure	Pumping Casing Pressure	Choke Size
			Gas-MCF
24-Hours Actual Prod. During Test	Oil-Bbls.	Water-Bloss.	Gas - MCF
74	59	15	Nil
-			
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of lest	BB.0. Gendenbate, mine.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		4	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
		ABBOOKE	19
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED_	्राजुरः सम्बद्धाः
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY JUNE	
200.0 12 1140 20mp 00 m	-	TITLE STEELS	
.1	·		
\sim	annual/	This form is to be filed in	compliance with RULE 1104.
as Revenued		If this is a request for allow	vable for a newly drifted of deepens

De Rheirung
(Signature)
Division Production Superintendent

September 10, 1968

well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.